

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP C-15.025

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6157 EXPIRATION DATE June 1984

OPERATOR J&J Oil Company API NO. 15-107-21,395-0000

ADDRESS Box 298 COUNTY Linn

Mound City, Kansas 66056 FIELD LaCygne - Cadmus

** CONTACT PERSON Paul Jackson PROD. FORMATION Peru

PHONE (913)-795-2586 _____ Indicate if new pay.

PURCHASER Eureka Crude LEASE Person

ADDRESS P.O. Box 190 WELL NO. PJ-25

Eureka, Kansas WELL LOCATION N/W $\frac{1}{4}$

DRILLING J&J Oil Company 800 Ft. from North Line and

CONTRACTOR Box 298 927 Ft. from West Line of

ADDRESS Mound City, Kansas 66056 the N/W (Qtr.) SEC 11 TWP 20 RGE 23 (E) (X)

PLUGGING J&J Oil Company

CONTRACTOR Box 298

ADDRESS Mound City, Kansas 66056

WELL PLAT

(Office Use Only)

KCC _____

KGS _____

SWD/REP _____

PLG. _____

NGPA _____

TOTAL DEPTH 281' PBDT 277'

SPUD DATE 5/29/82 DATE COMPLETED 6/29/82

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-15.025

Amount of surface pipe set and cemented 50' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) (Oil) Shut-in Gas, Gas, Dry, Disposal, (Temporary) Temporarily Abandoned. If OWWO, indicate type of re-completion _____ Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

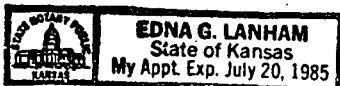
A F F I D A V I T

Paul Jackson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Paul Jackson
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 6 day of December, 1983.



Edna G. Lanham
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 7-20-85

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

DEC 9 1983

Side TWO

OPERATOR J&J Oil Company LEASE NAME Person SEC 11 TWP 20 RGE 23 (E)
 WELL NO PJ*25

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run.				
Check if samples sent Geological Survey.				
Top Soil	0	2	Oil Sand	
Loose Rock	3	5	(Good Oil	
Clay	3	8	Bleed) some	
Shale	6	14	water	5
Lime	19	33	Total Depth	278
Shale	6	39	Black Sand	281
Lime	4	43	(water)	
Shale	7	50		
Lime	5	55		
Black Shale	1	56		
Shale	5	61		
Shale & Lime Streaks	3	64		
Shale	122	186		
Red Bed	4	190		
Shale	9	199		
Sandy Shale	5	204		
Lime	1	205		
Shale & Oil Sand Streaks	3	208		
Oil Sand some Shale Strks	3	211		
Oil Sand (Good Bleed)	4	215		
Lime	1	216		
Oil Sand & Lime Streaks	3	219		
Black Sand	6	225		
Shale	18	243		
Lime	5	248		
Shale	5	253		
Shale & Oil Sand Streaks	6	259		
Oil Sand (Good Oil Bleed)				
(Some Shale & Lime Streaks)	14	273		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 3/4	6 1/4	12 lb	50'	One	12	None
Casing	5 1/8	2"	4 lb	261'	One	30	None

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at
	260'	261'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Fracked with 5 sacks of sand and 40 barrell	
of water	

Date of first production 6-29-82	Producing method (flowing, pumping, gas lift, etc.)	Gravity 28.6
Estimated Production-I.P.	Oil 1 bbls. Gas MCF Water 35% Gas-oil ratio bbls. CFPB	
Disposition of gas (vented, used on lease or sold) Vented		Perforations XXXXXXXXXX Open Hole