

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 7543  
Name Woods Petroleum Corporation  
Address P.O. Box 947  
City/State/Zip Pratt, KS 67124

Purchaser N/A

Operator Contact Person Mark P. Stevenson  
Phone (316) 672-7514

Contractor: License # 5380  
Name Eagle Drilling, Inc.

Wellsite Geologist Richard Harper  
Phone (316) 672-6560

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWNO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
04-24-86.. 05-02-86.. 05-02-86..  
Spud Date Date Reached TD Completion Date  
4488 N/A  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 390 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15-151-21-787-0000  
County Pratt  
NW SE SE Sec 26 Twp 26S Rge 12  East  West

990 Ft North from Southeast Corner of Section  
990 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

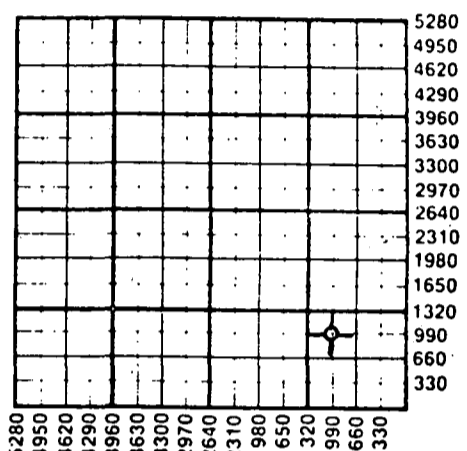
Lease Name Mardis 'C' Well # 1-26

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 1865 KB 1878

Section Plat



WATER SUPPLY INFORMATION  
Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # T86-200

Groundwater 915 Ft North from Southeast Corner (Well) 1015 Ft West from Southeast Corner of Sec 26 Twp 26S Rge 12  East  West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge  East  West

Other (explain).....  
(purchased from city, R.W.D. #)

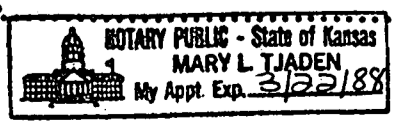
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107, apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mark P. Stevenson  
Title Operations Superintendent Date 5-15-86

Subscribed and sworn to before me this 15th day of May 1986  
Notary Public Mary L. Tjaden

Date Commission Expires 3/22/88



K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Form ACO-1 (7-84)

STATE CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
Wichita, Kansas  
MAY 20 1986  
5-20-86

Sec 26 Twp 26S Rge 12

15-151-21787-0000

SIDE TWO

Operator Name Woods Petroleum Corporation Lease Name Mardis 'C' Well # 1-26

Sec 26 Twp 26S Rge 12 East West County Pratt

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [ ] No
Samples Sent to Geological Survey [X] Yes [ ] No
Cores Taken [ ] Yes [X] No

Formation Description [X] Log [ ] Sample

DST #1 3695-3735 (Lansing 'B') Time 15-45-60-120. IHP 1736; IFP 93-113; ISIP 1171; FFP 113-227; FSIP 1140; FHP 1736. Rec. 1850' in pipe, 150' heavy gas and heavy oil cut mud, 300' gas cut and oil cut water.
DST #2 4118-4171 (Mississippi) Time 15-45-60-240. IHP 1959; IFP 164-522; ISIP 1421; FFP 560-1182; FSIP 1421; FHP 1959. Rec. 340' gas in pipe, 30' slightly oil and gas cut mud, 360' gas and very lightly oil cut muddy water, 2140' gas cut water.

Table with 3 columns: Name, Top, Bottom. Rows include Wabaunsee, Severy, Heebner, Toronto, Douglas, Br. Lime, Lansing, B/KC, Miss., Kinderhook, Viola, Simpson Sh, L.T.D.

RELEASED

SEP 22 1988

Form sections: CASING RECORD (New/Used), PERFORATION RECORD (Shots Per Foot, Footage), TUBING RECORD (Size, Set At, Packer at, Liner Run), Date of First Production, Producing Method, Estimated Production (Oil, Gas, Water, Ratio, Gravity).

METHOD OF COMPLETION

Production Interval

Disposition of gas: [ ] Vented [ ] Open Hole [ ] Perforation [ ] Sold [ ] Other (Specify) [ ] Used on Lease [ ] Dually Completed [ ] Commingled