

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3180
Name Deusch Oil Company
Address 107 N. Market
Suite 1115
City/State/Zip Wichita, KS 67202

Purchaser Texaco

Operator Contact Person Kent Deusch
Phone 316 267-7551

Contractor: License # 5929
Name Duke Drilling Company, Inc.

Wellsite Geologist
Phone

Designate Type of Completion
New Well Re-Entry X Workover

X Oil SWD Temp Abd
Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator Deusch Oil Company
Well Name Allen #1-26
Comp. Date 4-28-87 Old Total Depth 3180

WELL HISTORY

Drilling Method:
X Mud Rotary Air Rotary Cable

8-5-88 8-6-88 8-24-88
Spud Date Date Reached TD Completion Date
4191'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 308 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Owner/President Date 10-18-88

Subscribed and sworn to before me this 18th day of October 1988.
Notary Public [Signature]
Date Commission Expires 10-1-89

API NO. 15-151 - 21,845-A - 00-01
County Pratt
S/2 S/2 NE 26 26 12 East
Sec Twp Rge X West

2970 Ft North from Southeast Corner of Section
1320 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

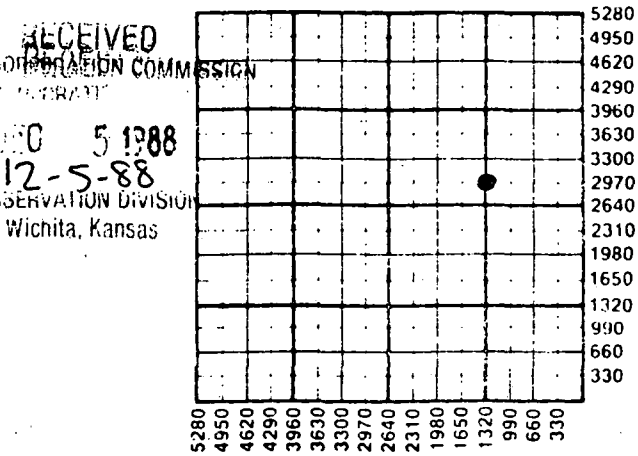
Lease Name Allen Well # 1-26

Field Name Lela, South

Producing Formation Mississippi

Elevation: Ground 1858 1863 KB

Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

X Other (explain) Hauled from Preston (City)
(purchased from city, R.W.D. #)

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)
12-5-88
Form ACO-1 (5-86)

Section Page No. 123

Operator Name Deutsch Oil Company Lease Name Allen Well # 1-26

RELEASED

Sec..... 26 Twp..... 26 Rge..... 12 East West County..... Pratt

MAR 07 1990

WELL LOG

FROM CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom
 Same as original well
 This well is an OWWO

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"		308			
Production	7 7/8"	4 1/2"		4161	Common	125	20.8bbl. Flush, 25 sx light, 10% salt, 5# Gilsomite
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
Shots Per Foot	Specify Footage of Each Interval Perforated						
2	4080-4120			1500 gal. 7.1/2% mud acid		Frac. with 125sx. 100 mesh	
				725sx. 20/40. 359sx. 12/20 sd.		1491 bbls. 40# gelled water.	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size	Set At	Packer at					
2 3/8"	3961 ft.						
Date of First Production	Producing Method						
8-24-88	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	60 bbls	TSTM MCF	40 Bbls	CFPB		42	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

4080-4120