

RELEASED ORIGINAL SEP 8 1991 SIDE ONE FROM CONFIDENTIAL

KCC

AUG 22

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE

API NO. 15- 151-22,055 -0000 CONFIDENTIAL

Operator: License # 5114 Name: National Development

Address 310 W. Central, Suite 117

City/State/Zip Wichita, KS 67202

Purchaser: NA

Operator Contact Person: Ralph Hamilton

Phone (316) 267-1331

Contractor: Name: Duke Drilling, Rig #2

License: 5929

Wellsite Geologist: Beth A. Fuhr

Designate Type of Completion X New Well Re-Entry Workover

Oil SWD Temp. Abd. Gas Inj Delayed Comp. X Dry Other (Core, Water Supply, etc.)

If OWO: old well info as follows: Operator:

Well Name:

Comp. Date Old Total Depth

Drilling Method: X Mud Rotary Air Rotary Cable

2 Aug 1991 8 Aug 1991 Spud Date Date Reached TD Completion Date

County Pratt

W/2 NE NE Sec. 25 Twp. 26S Rge. 12W X East West

4620 Ft. North from Southeast Corner of Section

990 Ft. West from Southeast Corner of Section (NOTE: Locate well in section plat below.)

Lease Name Dick Well # 1

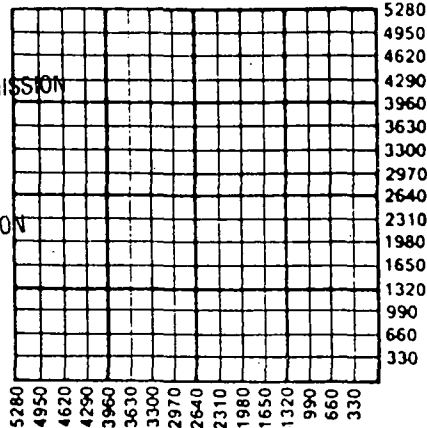
Field Name Wildcat

Producing Formation NA

Elevation: Ground 1846 KB 1854

Total Depth 4285 PBTD

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BITI DPA

Amount of Surface Pipe Set and Cemented at 229 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set Feet

If Alternate II completion, cement circulated from feet depth to w/ (sx) cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature of Geologist: Beth A. Fuhr Date 22 Aug 1991

Subscribed and sworn to before me this 22 day of August 1991

Notary Public: Patricia C. Byerslee

Date Commission Expires December 11, 1993

K.C.C. OFFICE USE ONLY F Letter of Confidentiality Attached C Wireline Log Received C Drillers Timelog Received Distribution KCC SWD/Rep NGPA KGS Plug Other (Specify)

ORIGINAL  
SIDE TWO  
RELEASED

Operator Name National Development Lease Name Dick Well # 1  
 Sec. 25 Twp. 26S Rge. 12W  East  West  
 County Pratt

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets.)  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy.)	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th colspan="3" style="text-align: center;">Formation Description</th> </tr> <tr> <td style="text-align: center;"><input checked="" type="checkbox"/> Log</td> <td colspan="2" style="text-align: center;"><input type="checkbox"/> Sample</td> </tr> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Bottom</th> </tr> <tr> <td>Heebner</td> <td>3438</td> <td></td> </tr> <tr> <td>Brown Lime</td> <td>3622</td> <td></td> </tr> <tr> <td>Lansing</td> <td>3646</td> <td></td> </tr> <tr> <td>Base KC</td> <td>3988</td> <td></td> </tr> <tr> <td>Mississippi Lime</td> <td>4084</td> <td></td> </tr> <tr> <td>Viola</td> <td>4244</td> <td></td> </tr> </table>	Formation Description			<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Sample		Name	Top	Bottom	Heebner	3438		Brown Lime	3622		Lansing	3646		Base KC	3988		Mississippi Lime	4084		Viola	4244	
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14-3/4	10-3/4"	32#	229	60/40 noz	110	2% gl 3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
NA							
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
	Size	Set At	Packer At				
	NA						
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
NA							
Estimated Production Per 24 Hours		Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

**METHOD OF COMPLETION**

Open Hole  Perforation  Dually Completed  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

Phone 913-483-2627, Russell, Kansas

15-151-22055-0000

Phone Plainville 913-434-2812

Phone 316-793-5861, Great Bend, Kansas

Phone Ness City 913-798-3843

# ORIGINAL RELEASED ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31  
Russell, Kansas 67665

NOV 1991  
AUG 22 1914

CONFIDENTIAL

Date	7-31-91	Sec.	25	Twp.	26	Range	12	Called	7:30 A.M.	On Location	9:30 A.M.	Job Start	10:45 A.M.	Finish	11:20 A.M.
Lease	Dick	Well No.	#1	Location	Preston, Iwambi, 3/4 W/S Pratt			County	Pratt	State	KS				

Contractor Rosenkrantz

Type Job Surface

Hole Size	T.D. <u>235'</u>
Csg. <u>10 3/4"</u>	Depth <u>229'</u>
Tbg. Size	Depth
Drill Pipe	Depth
Tool	Depth
Cement Left in Csg. <u>15'</u>	Shoe Joint
Press Max.	Minimum
Meas Line	Displace <u>2 1/2 bbl</u>
Perf.	

Owner National Development

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Duke Drilling Co Inc

Street Box 823

City Great Bend State Ks 67530

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. John J. Ambruster

**CEMENT**

### EQUIPMENT

#	No.	Cementer	<u>Tim</u>
Pumptrk	<u>195</u>	Helper	
	No.	Cementer	
Pumptrk		Helper	
#		Driver	<u>Kenny</u>
Bulktrk	<u>208</u>	Driver	

Amount Ordered 110 SKS 60% 1/4 390cc, 290 gal

Consisting of

Common	<u>66</u>
Poz. Mix	<u>44</u>
Gel.	<u>2</u>
Chloride	<u>3</u>
Quickset	

Handling 110

Mileage 38

DEPTH of Job

Reference:	<u>Pumptrk Charge</u>
<u>8</u>	<u>Pumptrk Mileage</u>
<u>1</u>	<u>10 3/4 wooden Plug</u>
	Sub Total
	Tax
	Total

Remarks: Cement Did Circulate

RECEIVED  
STATE CORPORATION COMMISSION

NOV 8 1991  
11-8-91  
CONSERVATION DIVISION  
Wichita, Kansas

Added Cementer  
Pip Team Wilman

Thank you!

Russell, Kansas  
Great Bend, Kansas

15-151-22055-0000

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

# ORIGINAL RELEASED ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

No. K948

AUG 22

SEP 0

CONFIDENTIAL

Date	8-8-91	Sec.	25	Twp.	26	Range	12	Called Out	4:00 A.M.	On Location	6:15 A.M.	Job Start	9:00 A.M.	Finish	10:30 A.M.				
Lease	Dick	Well No.	#1	Location				Preston, Iwombi, 3/4, W/S	County	Pratt	State	Ks							
Contractor	Duke Rig #2													Owner	Some National Development				
Type Job	Rotary Plug													To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.					
Hole Size	7 7/8"		I.D. 4285'													Charge To	National Development		
Csg.			Depth													Street	Box 823		
Tbg. Size			Depth													City	Great Bend, State Ks 67530		
Drill Pipe	4 1/2"		Depth 730'													The above was done to satisfaction and supervision of owner agent or contractor.			
Tool			Depth													Purchase Order No.	John Pemberton		
Cement Left in Csg.			Shoe Joint													CEMENT			
Press Max.			Minimum													Amount Ordered	175 SKS 60/40 690 Gel,		
Meas Line			Displace													Consisting of			
Perf.																Common	105	5.25	551.25

**EQUIPMENT**

#	No.	Cementer	TIM
Pumptrk	181	Helper	Cary
#	No.	Cementer	
Pumptrk		Helper	
#		Driver	MARK
Bulktrk	101	Driver	

DEPTH of Job		
Reference:	#	Amount
	8	Pumptrk Charge 380.00
	1	Pumptrk Mileage 16.00
		10 3/4" Dryhole Plug 20.00
		<del>Sub Total</del>
		Total 416.00

Remarks: Mixed - 50 SKS at 730'  
75 SKS at 260'  
20 SKS at 40'  
15 SKS in Rathole  
10 SKS in Mousehole,

Handling	175	1.00	175.00
Mileage	38		266.00
	m. 264		
		Sub Total	
		Total	1217.25

Floating Equipment

Total \$ 1633.25

Disc - 244.99

RECEIVED \$ 1388.26

STATE CORPORATION COMMISSION

NOV 8 1991  
11-8-91  
CONSERVATION DIVISION  
Wichita, Kansas

Allied Cementing  
By Tim Nelson

Thanks