

ORIGINAL

SIDE ONE

RELEASED

6/26/89

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

RELEASED No. 15-151-21,922-0000

SEP 20 1990

JUL 01 1992

County Pratt  
FROM CONFIDENTIAL  
NE NW SW Sec. 25 Twp. 26 Rge. 12 East West

Operator License # 5114  
Name National Development Co.  
Address 310 West Central, Suite 117  
City/State/Zip Wichita, KS 67202

FROM CONFIDENTIAL

2310 Ft North from Southeast Corner of Section  
4290 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Purchaser Clear Creek

Lease Name Burkner-Louise Well # 11 Rabbitt

Operator Contact Person Ralph R. Hamilton  
Phone 316-267-1331

Field Name

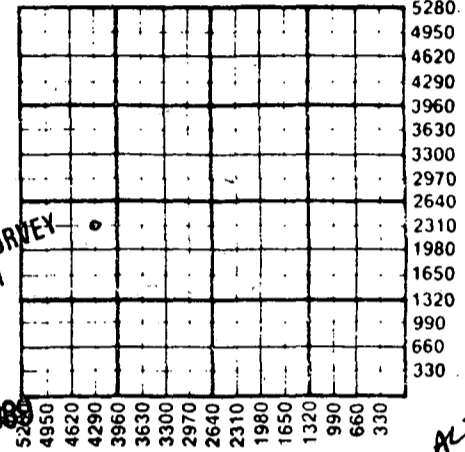
Producing Formation Mississippi Chert

Contractor License # 5929  
Name Duke Drilling Co., Inc.

Elevation: Ground 1857 KB 1862

Wellsite Geologist Beth A. Fuhr  
Phone 316/263-2243

Section Plat



KANSAS GEOLOGICAL SURVEY  
WICHITA BRANCH

JUN 27 1989

ALT I  
9-20-90

Designate Type of Completion  
X New Well Re-Entry Workover

X Oil SWD Temp Abd  
Gas Inj Delayed Comp  
Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
X Mud Rotary Air Rotary Cable

2-26-89 3-04-89 3-15-89  
Spud Date Date Reached TD Completion Date

4486'  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 249' feet  
Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set...feet  
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt

Cement Company Name  
Invoice #

WATER SUPPLY INFORMATION  
Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit #  
(old water well)  
X Groundwater...Ft North from Southeast Corner  
(Well) ...Ft West from Southeast Corner of  
Sec Twp Rge East West  
Surface Water...Ft North from Southeast Corner  
(Stream, pond etc)...Ft West from Southeast Corner  
Sec Twp Rge East West  
Other (explain)  
(purchased from city, R.W.D. #)

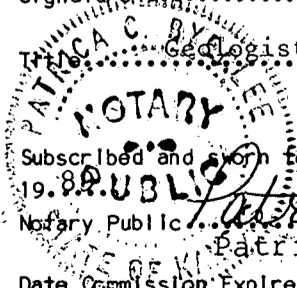
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Patricia C. Byerlee*  
Geologist Date 5-10-89

Subscribed and sworn to before me this 10th day of May 1989.  
Notary Public Patricia C. Byerlee  
Date Commission Expires 12/11/89

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other  
(Specify)



RECEIVED  
JUN 26 1989  
6-26-89  
CONSERVATION DIVISION  
Wichita, Kansas

Form ACO-1 (5-86)

Sec 27 Twp 26 Rge 12 W

Operator Name National Development Company, Lease Name Burkner-Louise Well # 11 Rabbit

Sec 25 Twp 10 N Rge 12 East West Pratt County

RELEASED

WELL LOG

SEP 20 1990

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [ ] No
Samples Sent to Geological Survey [X] Yes [ ] No
Cores Taken [ ] Yes [X] No

Formation Description [X] Log [ ] Sample

DST #1 4087 - 4130

Open 30", closed 45", circulating pin broke on 2nd open, pulled tool

Recovered: 180' gassy mud below circulating sub.

IFP 33-33# ISIP 1148#
FFP NA FSIP NA
HYD 2104-1986# TEMP 112°

Table with 3 columns: Name, Top, Bottom. Rows include Heebner, Brown Lime, Lansing, Base KS City, Miss. Chert, Miss. Lime, Viola, Simpson Sh., and Arbuckle.

CASING RECORD table with columns: Purpose of String, Size Hole, Size Casing, Weight, Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD and Acid, Fracture, Shot, Cement Squeeze Record tables.

TUBING RECORD table with columns: Size, Set At, Packer at, Liner Run.

Production Method table with columns: Date of First Production, Producing Method.

Estimated Production table with columns: Oil, Gas, Water, Gas-Oil Ratio, Gravity.

METHOD OF COMPLETION table with columns: Disposition of gas, Open Hole, Perforation, Other (Specify), Dually Completed, Commingled.

Production Interval 4095-4125