

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9232
Name Timberline Oil & Gas Corp.
Address 105 E. 8th Street
City/State/Zip Pratt, Kansas 67124

Purchaser Permian
Roy Knappe, Jr. or
Operator Contact Person Brant C. Grote
Phone 316-672-9476

Contractor: License # 5428
Name Graves Drilling Co., Inc.

Wellsite Geologist
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

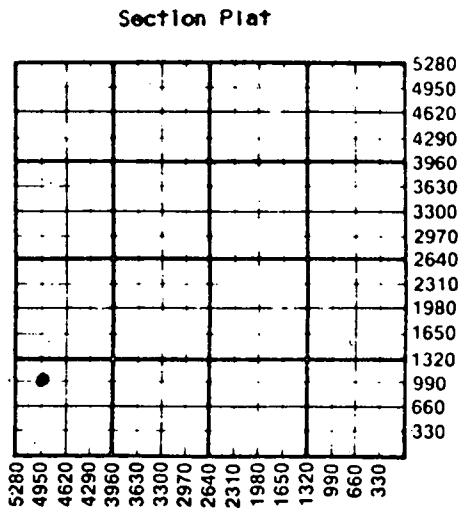
If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
7-22-85 7-27-85 10-15-85
Spud Date Date Reached TD Completion Date
4430 4418
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 306 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
if alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-151-21,652-0000
County Pratt
NW SW SW Sec 28 Twp 26S Rge 12 West
990 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)
Lease Name Briggeman Well # 12
Field Name Juka Carmi
Producing Formation Arbuckle
Elevation: Ground 1909 KB 1920



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit # T85-654
 Groundwater 950 Ft North from Southeast Corner
(Well) 5020 Ft West from Southeast Corner of
Sec 28 Twp 26S Rge 12 East West
 Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Roy Knappe, Jr.
Title Vice President Date 11/19/85

Subscribed and sworn to before me this 19th day of November, 1985.
Notary Public Janice M. McGune
Date Commission Expires 10/18/89

JANICE M. MCGUNE
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 10-18-89

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED
CORPORATION COMMISSION
Form ACO-1 (7-84)

NOV 21 1985
11-21-85
CONSERVATION DIVISION

see page 12

Operator Name Timberline Oil & Gas Corp. Lease Name Briggeman Well # 12

Sec. 28 Twp. 26S Rge. 12 East West County Pratt

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach a sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [] Yes [] No
Cores Taken [] Yes [X] No

Formation Description [X] Log [] Sample

Table with columns: Name, Top, Bottom. Row: Sand 0 - 188, Sand & Red Bed 188 - 307, Red Bed 307 - 460, Shale & Lime 460 - 1263, Shale 1263 - 2041, Shale & Lime 2041 - 4430. Name: Arbuckle, Top: 4276

CONFIDENTIAL

RELEASED

FEB 16 1987

FROM CONFIDENTIAL

CASING RECORD [X] New [] Used Report all strings set-conductor, surface, intermediate, production, etc.

Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives. Rows: surface, production.

PERFORATION RECORD Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

Table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, (Amount and Kind of Material Used), Depth. Row: 2, 4308-12, no stimulation, 4308-12

TUBING RECORD Size Set At Packer at Liner Run [] Yes [X] No

Date of First Production 10/15/85 Producing Method [] Flowing [] Pumping [] Gas Lift [X] Other (explain) submersible pump

Table with columns: Oil, Gas, Water, Gas-Oil Ratio, Gravity. Row: Estimated Production Per 24 hours: 20 Bbls, TSTM MCF, 1000 Bbls, 40°

METHOD OF COMPLETION

Production Interval

Disposition of gas: [] Vented [] Sold [X] Used on Lease [] Open Hole [X] Perforation [] Other (Specify) 4308-12

[] Dually Completed [X] Commingled