

15-019-23714-00-00

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR GATOR OIL COMPANY

API NO. 15-019-23-714

ADDRESS 2326 So. Congress Ave., Suite 1-B
West Palm Beach, Florida 33406

COUNTY Chautauqua

FIELD Unknown

**CONTACT PERSON Lew A. Halter
PHONE (305) 964-7272

PROD. FORMATION Redd Sand

LEASE Thorne

PURCHASER _____
ADDRESS _____

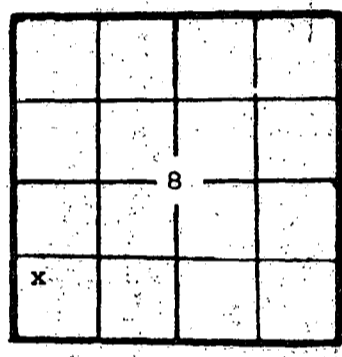
WELL NO. 6

WELL LOCATION SW/4

DRILLING Caney Valley Drilling
CONTRACTOR P. O. Box 350
ADDRESS Caney, Kansas 67333

550 Ft. from West Line and
900 Ft. from South Line of
the SW/4 SEC. 8 TWP. 34 RGE. 13E

PLUGGING Gator Oil Company
CONTRACTOR _____
ADDRESS 2326 So. Congress Ave., S 1-B
West Palm Beach, Florida 33406



WELL PLAT
KCC _____
KGS _____
MISC _____
(Office Use)

TOTAL DEPTH 660' PBTD _____

SPUD DATE 7-6-82 DATE COMPLETED 7-8-82

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS (New) / (Used) casing.
CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	10"	7"	21#	52'	Portland	20	calcium

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls. MCF	Gas %
Disposition of gas (vented, used on lease or sold)	Water bbls.	Gas-oil ratio
		Perforations

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

STATE CORP. COM. DIVISION
WICHITA, KANSAS
DEC 19 1982

Estimated height of cement behind Surface Pipe _____.

DV USED? _____

WELL LOG

Formation Description, Contents, etc.			Top	Bottom	Name	Depth
WELL LOG						
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					Core # 1 from 611' to 619'	
Formation	Top	Btm.	Formation	Top	Btm.	Formation
Dirr	0	3	Shale	499	594	
Clay	3	30	Lime	594	607	
Shale	30	129	Sandy shale	607	610	
Sand	129	141	Sand	610	611	
Shale	141	165	Core # 1	611	619	
Sand	165	167	Sandy shale	619	660 TD	
Shale	167	182				
Sand	182	189				
Shale	189	198				
Sand	198	211				
Shale	211	217				
Sand	217	223				
Dark shale	223	232				
Sand - shale	232	244				
Lime - sand	244	255				
Sandy shale	255	269				
Shale	269	326				
Lime	326	331				
Sand	331	454				
Lime	454	458				
Sand	458	486				
Lime	486	494				
Shale	494	497				
Lime	497	499				

MISCH-COFFEYVILLE

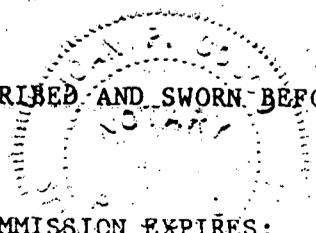
AFFIDAVIT

STATE OF Florida, COUNTY OF Palm Beach SS,

Lew A. Halter OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,
 DEPOSES THAT HE IS Vice President (FOR)(OF) Gator Oil Company
 OPERATOR OF THE Thorne LEASE, AND IS DULY AUTHORIZED TO MAKE
 THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 6 ON
 SAID LEASE HAS BEEN COMPLETED AS OF THE 8th DAY OF July, 1982, AND THAT
 ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.
 FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 15th DAY OF July 1982

(S) Lew A. Halter
Juan P. Cosad
 NOTARY PUBLIC



Notary Public, State of Florida
 Commission Expires May 21, 1986
 Bonded Thru Troy Fain - Insurance, Inc.

MY COMMISSION EXPIRES: _____