

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 151-20,719-0001

County Pratt

NW-SE-NW- Sec. 28 Twp. 26S Rge. 12 X W

Operator: License # 9232

_____ Feet from S/N (circle one) Line of Section

Name: Timberline Oil & Gas Corporation _____ Feet from E/W (circle one) Line of Section

Address 4447 S. Canyon Rd., Ste. 1
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

City/State/Zip Rapid City, SD 57702

Lease Name G. Hoeme Well # A-6

Purchaser: Kansas Gas Supply

Field Name Tuka Carmi

Operator Contact Person: Brant C. Grote

Producing Formation Tarkio

Phone (605) 341-3400

Elevation: Ground 1913 KB 1918

Contractor: Name: Basye Well Service

Total Depth 3209 PBTB 3203

License: _____

Amount of Surface Pipe Set and Cemented at _____ Feet

Wellsite Geologist: None

Multiple Stage Cementing Collar Used? _____ Yes _____ No

Designate Type of Completion
_____ New Well _____ Re-Entry X Workover

If yes, show depth set _____ Feet

_____ Oil _____ SWD _____ SIOW _____ Temp. Abd.
X Gas _____ ENHR _____ SIGW
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan REWORK 9/10-31-94
(Data must be collected from the Reserve Pit)

Operator: Wayne L. Kirkman

Chloride content _____ ppm Fluid volume _____ bbls

Well Name: G. Hoeme A-6

Dewatering method used _____

Comp. Date 3/14/80 Old Total Depth 3186'

Location of fluid disposal if hauled offsite: _____

_____ Deepening X Re-perf. _____ Conv. to Inj/SWD
_____ Plug Back _____ PBTB
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Inj?) _____ Docket No. _____

Operator Name _____

Lease Name _____ License No. _____

5-10-94 _____ 5-11-94

_____ Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

~~Spud~~ Date of START Date Reached TD Completion Date of WORKOVER

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title President Date 5-18-94

Subscribed and sworn to before me this 18th day of May 19 94.

Notary Public Trudy K. Steiger
TRUDY K. STEIGER

Date Commission Expires 3/30/96

RECEIVED STATE CORPORATION COMMISSION MAY 23 1994 5-23-94
K.C.C. OFFICE USE
F _____ Letter of Confidentiality
C _____ Wireline Log Received
C _____ Geologist Report Received
Distribution: KCC SWD/Reserve
 KGS Plug
WICHITA, KANSAS
(Spec 88)

Operator Name Timberline Oil & Gas Corporation Lease Name JANUARY G. Hoeme Well # A-6
 Sec. 28 Twp. 26S Rge. 12
 East West
 County Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Tarkio	2844	- 926
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
List All E.Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	2	2844-52	800g 15% HCL w/LoSurf	& FE	

TUBING RECORD Size 2 7/8" Set At 3156'KB Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 5-11-94 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 0 Bbls. Gas 10 Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) Production Interval 2844-52