

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Assoc. Petr. Consult. & Presley Oil Co. API NO. 15-007-21,421-0000

ADDRESS Suite 600 - One Main Place COUNTY Barber

Wichita, KS 67202-1399 FIELD

**CONTACT PERSON Phyllis Buchanan PROD. FORMATION None

PHONE (316) 265-9385 LEASE Marsh Ranch

PURCHASER None WELL NO. #1-27

ADDRESS WELL LOCATION C SW NW

DRILLING Heartland Drilling, Inc. 660' Ft. from West Line and

CONTRACTOR 1980' Ft. from North Line of

ADDRESS Suite 600 - One Main Place the NW/4 SEC. 27 TWP 32S RGE.15W

Wichita, KS 67202-1399

PLUGGING Heartland Drilling, Inc. WELL PLAT

CONTRACTOR Suite 600 - One Main Place

ADDRESS Wichita, KS 67202-1399

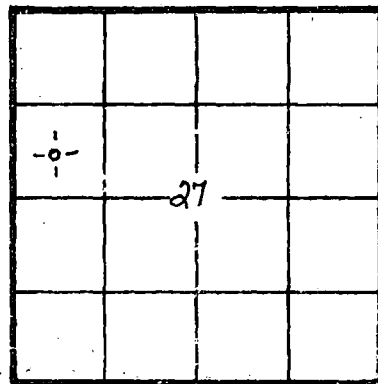
TOTAL DEPTH 5260' PBTD

SPUD DATE April 10, 1982 DATE COMPLETED April 28, 1982

ELEV: GR 1910 DF KB 1920

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 330' DV Tool. Used?



KCC
KGS
(Office Use)

RECEIVED
STATE CORPORATION COMMISSION

MAY 10 1982
5-10-82
CONSERVATION DIVISION
Wichita, Kansas

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS,

Phyllis Buchanan OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Agent (FOR) Assoc. Petr. Consult. & Presley Oil

OPERATOR OF THE Marsh Ranch LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1-27 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 28th DAY OF April, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 3rd DAY OF May, 19 82

SHERRY WAYMAN
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 6-29-85

(S) Phyllis Buchanan
PHYLLIS BUCHANAN
Sherry Wayman
NOTARY PUBLIC
SHERRY WAYMAN

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 4940 - 5014 op30 si60 op60 si60 Strong blow. Recovered in fish - 60% saltwater, 40% mud. (No oil show)			Heebner	4050 (-2130)
IFP 517-1269			Douglas Shale	4076 (-2156)
IBHCIP 1765			Lansing K.C.	4212 (-2292)
FFP 1450-1737			Base K.C.	4674 (-2854)
FBHCIP 1765			Weathered Miss	4782 (-2862)
IHH 2556			Mississippi	4794 (-2874)
FHH 2514			Kinderhook	4836 (-2916)
Chlorides 87,000 ppm			Woodford	4940 (-3020)
BHT 142°			Misener	4966 (-3046)
DST #2 4984 - 5002 op30 si60 op90 si30 Rec: 270' Fluid - 16% gas, 28% saltwater, 56% mud & 3530' gassy saltwater - 2% gas, 98% saltwater.			Maquoketa	4970 (-3050)
IFP 398-1078			Viola	4988 (-3068)
IBHCIP 1770			Simpson	5107 (-3187)
FFP 1155-1748			Arbuckle	5220 (-3300)
FBHCIP 1770			RTD	5260
IHH 2504			LTD	5262
FHH 2449				
Chlorides 64,000 ppm				
BHT 148°				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	330'	Common	275	3% CaCl 2% gel

LINER RECORD

PERFORATION RECORD

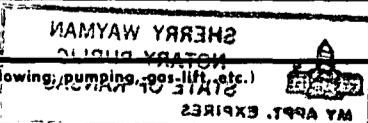
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated



Date of first production	Producing method (flowing, pumping, gas-lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas bbls.
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio CFPB
	MCF	Perforations