

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5046 EXPIRATION DATE June 30, 1984

OPERATOR Raymond Oil Company, Inc. API NO. 15-007-21,641-0000

ADDRESS One Main Place, Suite 900, COUNTY Barber

Wichita, Kansas 67202 FIELD Deerhead

** CONTACT PERSON Pat R. Raymond PROD. FORMATION _____
PHONE 316/267-4214

PURCHASER _____ LEASE Carr "B"

ADDRESS _____ WELL NO. 1

WELL LOCATION E/2 SW SW

DRILLING CONTRACTOR Heartland Drilling Inc. 660 Ft. from South Line and

ADDRESS Suite 600, One Main Place 990 Ft. from West Line of (E)

Wichita, Kansas 67202 the SW (Qtr.) SEC 27 TWP 32 RGE 15 (W).

PLUGGING CONTRACTOR Heartland Drilling Inc.

ADDRESS Suite 600, One Main Place

Wichita, Kansas 67202

TOTAL DEPTH 5050' PBD --

SPUD DATE 7-29-83 DATE COMPLETED 8-7-83

ELEV: GR 1808' DF 1816' KB 1818'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 324'w/225 s₂V Tool Used? --

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wm. M. Raymond, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wm. M. Raymond
(Name)

Wm. M. Raymond

SUBSCRIBED AND SWORN TO BEFORE ME this 12th day of August, 1983.

MY COMMISSION EXPIRES: March 22, 1987

Kathleen Pipes
(NOTARY PUBLIC)
Kathleen Pipes
STATE OF KANSAS

** The person who can be reached by phone regarding any questions concerning this information.

AUG 18 1983
8-18-83
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.			LOG TOPS	
<input checked="" type="checkbox"/> Check if samples sent to Geological Survey			Herrington	2180
			Winfield	2258
			Towanda	2325
			B/Florence	2460
			Wreford	2537
			Bader	2640
			Cottonwood	2728
			Admire	3014
			Wabaunsee	3067
			Stotler	3215
			Bern	3306
			Severy	3456
			Topeka	3478
			Elgin Sd zn	3876
			Heebner	3960
			Toronto	3970
			Brown Lm	4127
			Stark Sh	4491
			B/KC	4586
			Marmaton	4600
			Cherokee Sh	4677
			Mississippi	4688
			Woodford	4841
			Viola	4873
			Viola Ø	4904
			Simpson Sh	5004
			Simpson Sd	5011
			LTD	5057
D & A Plugged 8-7-83				
If additional space is needed use Page 2,				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	24#	324'	Common	225	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production D & A	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil	Gas	Water %	Gas-oil ratio	CFPB
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Disposition of gas, (vented, used on lease or sold)	Perforations
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