

SIDE ONE

DAVIS "S" #2

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5171 EXPIRATION DATE 6-30-84

OPERATOR TXO PRODUCTION CORP. API NO. 15-007-21,758-0000

ADDRESS 200 W. Douglas, Suite 300 COUNTY Barber

Wichita, KS 67202 FIELD Skinner

** CONTACT PERSON Harold R. Trapp PROD. FORMATION Marmaton

PHONE (316) 265-9441, Ext. 261 YES Indicate if new pay.

PURCHASER TXO OIL CO. LEASE Davis

ADDRESS 2150 Fidelity Union Tower WELL NO. "S" #2

Dallas, TX 75201 WELL LOCATION C SW NE

DRILLING H-30, Rig #3 980 Ft. from FNL Line and

CONTRACTOR .251 N. Water, Suite 10 1980 Ft. from FEL Line of

ADDRESS Wichita, KS 67202 the NE (Qtr.) SEC 22 TWP 30S RGE 13W (W).

PLUGGING Gallaucher Well Service, Inc.

CONTRACTOR Box 100

ADDRESS Isabel, KS 67065

TOTAL DEPTH 4670' PBDT 4460'

SPUD DATE 1-19-84 DATE COMPLETED 2-3-84

ELEV: GR 1773 DF 1783 KB 1786

DRILLED WITH ~~(CAME)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none

Amount of surface pipe set and cemented 8-5/8" @ 309' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Harold R. Trapp, District Geologist, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold R. Trapp
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 21st day of February, 19 84.

Sandra Lou Felter
NOTARY PUBLIC
State of Kansas
My Appt. Expires 1-30-88

Sandra Lou Felter
(NOTARY PUBLIC)

MY COMMISSION EXPIRES:

STATE CORPORATION DIVISION
FEB 27 1984
2-27-84
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED; WELL NO "S" #2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. XX Check if samples sent Geological Survey. DST #1, 4265-91' (Marmaton) w/results as follows: IFP/30"=309-389# ISIP/60"=1509# FFP/15"=497-456# FSIP/90"=1495# Rec: 4291' CGO DST #2, 4314-4332' (Miss) w/results as follows: IFP/30"=80-67#, weak blow & building ISIP/60"=161# FFP/45"=26-26# FSIP/90"=228# Rec: 10' DM Ran O.H. Logs			Herrington	1992 -206
			Towanda	2120 -334
			Onaga Sh	2742 -956
			IC SS	2758 -972
			Wabaunsee	2799 -1013
			Stotler	2947 -1161
			Tarkio Lm	3001 -1215
			Howard	3132 -1346
			Topeka	3265 -1479
			Heebner	3683 -1897
			Toronto	3700 -1914
			Doug Gp	3719 -1933
			Brn Lm	3836 -2050
			Lans	3860 -2074
			Drum	4054 -2268
			Dennis	4153 -2367
			Stark Sh	4186 -2400
			Hertha	4227 -2441
			BKC	4249 -2463
			Marmaton	4265 -2479
		Miss	4307 -2521	
		Kinderhook	4383 -2597	
		Viola	4452 -2666	
		Simpson Sh	4546 -2760	
		Arbuckle	4648 -2862	
		RTD	4670	
		LTD	4669	
		PBD	4460	

RELEASED
 MAR 11 1985
 FROM CONFIDENTIAL

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface	12 1/4"	8-5/8	24#	309'	w/250 sxs Class "A"		
Production		4 1/2"	10.5#	4474'	w/175 sxs		

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval
none	none	none	w/4 JSPF		4266-82'

TUBING RECORD		
Size	Setting depth	Packer set at
2-3/8"	4422'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
none	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
2-13-84	Pumping	

Estimated Production - I.P.	Oil	Gas	Water	Gas-oil ratio
bbls.	bbls.	MCf	%	bbls.
122 BOM		None	0	

Perforations 4266-82'

State Geological Survey
 MICHIGAN BRANCH