

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171
Name TXO PRODUCTION CORP.
Address 200 W. Douglas, Suite 300
City/State/Zip Wichita, KS 67202

Operator Contact Person Harold R. Trapp
Phone 316-265-9441, Ext. 261

Contractor: License # 6165
Name FWA Drilling Co., Inc.

Wellsite Geologist None
Phone

PURCHASER Not producing

Designate Type of Completion

- New Well
- Re-Entry
- Workover
- Oil
- Gas
- Dry
- SWD
- Inj
- Other (Core, Water Supply, etc.)
- Temp Abd
- Delayed Comp.

If OWNO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
5-20-84 5-29-84 1-23-85
Spud Date Date Reached TD Completion Date
4401' 2627'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at...feet
8-5/8" @ 369'
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt

API No. 15-007-21,823-0000

County Barber

C NE NE Sec. 22 Twp. 30S Rge. 13W East West

4720 Ft North from Southeast Corner of Section
760 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

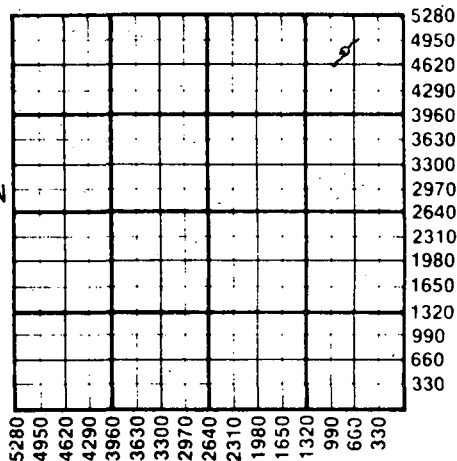
Lease Name Means "D" Well # 1

Field Name Skinner

Producing Formation Not Producing-Plugged

Elevation: Ground 1764' KB 1775'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # n/a

Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # none

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Harold R. Trapp
Title District Geologist Date 12-12-84

Subscribed and sworn to before me this 12th day of December 1984.

Notary Public Sandra Lou Felter
Date Commission Expires 1-30-88

Sandra Lou Felter
NOTARY PUBLIC
State of Kansas
My Appt. Expires 1-30-88

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
 (Specify)

Operator Name TXO PROD. CORP. Lease Name Means "D" Well # 1 SEC. 22 TWP. 30S RGE. 13W East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1, 4255-4300' (Marmaton)
 IFP/30"=98-112#, GTS in 4", GA 16.7 MCFD dec to 9.45 MCFD.

ISIP/60"= 294#
 FFP/45"=98-84#
 FSIP/90"=449#
 Rec: 150' G&O specked mud & 30' HOCM

DST #2, 4317-45' (Miss)
 IFIP/30"=53-67#, weak blow
 ISIP/60"=927#
 FFP/30"=40-53#, weak blow.
 FSIP/60"=591#
 Rec: 60' mud w/no show.

Name	Top	Bottom		
Herington	1982	-207		
Council Grove	2322	-547		
Cottonwood	2520	-745		
Onaga	2734	-959		
IC SS	2748	-973		
Wab	2789	-1014		
Stotler	2937	-1163		
Topeka	3262	-1487		
Heebner	3678	-1903		
Toronto	3696	-1921		
Doug Gp	3713	-1938		
Brn Lm	3830	-2055		
Lansing	3854	-2079		
Drum	4050	-2275		
Dennis	4147	-2372		
Stark	4183	-2408		
Swope	4188	-2413		
Hertha	4223	-2448		
BKC	4257	-2482	LTD	4401
Marmaton	4266	-2491	RTD	4400
Miss	4313	-2538	PBD	2627'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
..SURFACE.....	..11".....	..8-5/8".....	..24#.....	..369'.....	..Lite.....	..150.....
.....Class.....	..100.....
..PRODUCTION...4-1/2".....	..10.5#.....	..4394'.....	..Lite.....	..100.....
.....surfill.....	..100.....
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
..4268-80' w/4 JSPF (48 holes)			250 gals 10% acedic acid		4268-80'	
..2690-05' w/2 JSPF (10 holes)			Acidize w/1000 gals 15% w/NE		4268-80'	
..2523-28' w/4 JSPF			Frac w/20,000# 10-20 mesh sand		4268-80'	
..2523-28' w/4 JSPF (20 holes)			Squeezed w/50 sxs Class A		2523-28'	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Size 2-3/8" Set At		Packer at			
P&A		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil P&A	Gas P&A	Water P&A	Gas-Oil Ratio	Gravity	
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled