

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171  
Name TXO PRODUCTION CORP.  
Address 200 W. Douglas, Suite 300  
Wichita, KS 67202  
City/State/Zip Wichita, KS 67202

Operator Contact Person Harold R. Trapp  
Phone 316-265-9441, Ext. 261

Contractor: License # 6165  
Name FWA Drilling Co., Inc.

Wellsite Geologist William J. Stobbe  
Phone 316-722-9327

PURCHASER None

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
8-25-84 9-3-84 9-3-84  
Spud Date Date Reached TD Completion Date  
4700' n/a  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at....feet  
8-5/8" @ 348'  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet

If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt

API NO. 15-007-21,904-0000

County Barber

NW SE NW Sec. 22 Twp. 30S Rge. 13W  East  West

1870 Ft North from Southeast Corner of Section  
1830 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

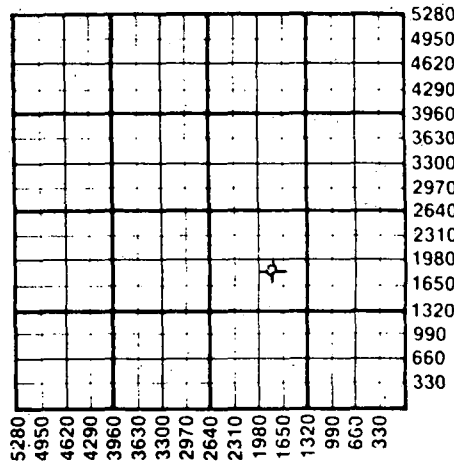
Lease Name DAVIS "S" Well # 3

Field Name Skinner

Producing Formation Dry Hole

Elevation: Ground 1811' KB 1822'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit # n/a

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge  East  West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain) .....  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring  
Docket # none

RECEIVED

INSTRUCTIONS: This form shall be completed in duplicate and filed with the State Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidential information. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Harold R. Trapp  
Title District Exploration Manager Date 9-5-84

Subscribed and sworn to before me this 5th day of September 1984

Notary Public Sandra Lou Felter  
Date Commission Expires 1-30-88

Sandra Lou Felter  
NOTARY PUBLIC  
State of Kansas  
My Appt. Expires 1-30-88

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Time Log Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Operator Name TXO PROD. CORP. Lease Name DAVIS "S" Well# 3 SEC. 22 TWP. 30S RGE. 13W  East  West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1, 4281-4325', Marmaton  
 IFP/30"=41-41#, weak blow - dead in 15"  
 ISIP/60"=55#  
 FFP/15"=41-41#, dead  
 FSIP/60"=41#  
 Rec: 15' DM - no show

DST #2, 4330-58', Mississippi  
 IFP/30"=55-41#, strong blow  
 ISIP/60"=1423#  
 FFP/45"=69-69#  
 GTS stable @ 18.5 MCFD  
 FSIP/90"=1354#  
 Rec: 125' GCM

Name	Top	Bottom
Herington	2027	-205
Council Gr	2369	-547
Onaga	2776	-954
IC SS	2792	-970
Wab	2832	-1010
Stotler	2978	-1156
Topeka	3303	-1481
Heebner	3716	-1894
Toronto	3736	-1914
Douglas Grp	3753	-1931
L. Doug Ss	3857	-2035
Brn Lm	3875	-2053
Lansing	3896	-2074
Drum	4090	-2268
Stark Sh	4217	-2395
Hertha	4259	-2437
BKC	4283	-2461
Marmaton	4298	-2476
Miss	4339	-2517
Kinderhook	4430	-2608
Viola	4506	-2684

RAN O. H. LOGS

Simpson Sh 4620 -2798  
 Simpson Ss 4633 -2811  
 LTD 4702  
 RTD 4700

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
PRODUCTION	11"	8-5/8"	23#	348'	Class A	275	3% CaCl, 2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
NONE				NONE			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing Method					
D&A		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water		Gas-Oil Ratio	Gravity	
	D&A Bbls	D&A MCF	D&A Bbls			CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  Sold  Other (Specify) ..... D&A  
 Used on Lease  Dually Completed .....  
 Corringled