

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 007-21,646-00-01

County Barber

100' North of _____ East
C NW NE Sec 22 Twp 30S Rge 13 X West

4720 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Davis "S" Well # 1

Field Name Skinner

Name of New Formation Marmaton

Elevation: Ground 1791' KB 1802'
Section Plat

Operator: License # 5171
Name TXO Production Corp.
Address 1660 Lincoln Street
Suite 1800
City/State/Zip Denver, CO. 80264

Purchaser _____

Operator Contact Person Cory West
Phone (303) 861-4246

Designate Type of Original Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc)

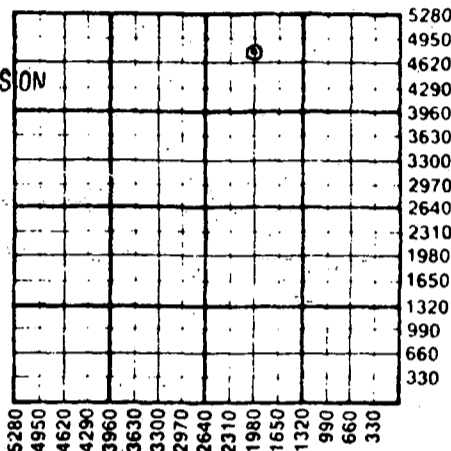
Date of Original Completion: August 1983

DATE OF RECOMPLETION:
02-15-89 02-23-89
Commenced Completed

Designate Type of Recompletion/Workover:
 Deepening Delayed Completion
 Plug Back Re-perforation
 Conversion to Injection/Disposal

Is recompleted production:
 Commingled; Docket No. _____
 Dual Completion; Docket No. _____
 Other (Disposal or Injection)?

RECEIVED
STATE CORPORATION COMMISSION
MAR 20 1989
3-20-89
CONSERVATION DIVISION
Wichita, Kansas



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Driller's Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
.....
.....
3-20-89 X(1)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 prior to or with this form for approval of commingling or dual completions. Submit CP-4 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Cory West Title Engineer Date 03-17-89
Subscribed and sworn to before me this 17th day of March 19 89
Notary Public Laneta Cheloi Date Commission Expires 2/22/93

Operator Name TXO Production Corp. Lease Name Davis "S" Well # 1
 Sec 22 Twp 30S Rge 13 East West County Barber

RECOMPLETED FORMATION DESCRIPTION:

Log Sample
 Name Lansing - Kansas City Top 3996' Bottom 4002'

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type & Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Specify Footage of Each Interval Perforated	
4 JSPF	4292' - 4308'	Marmaton - Frac'd w/ 3770# 20-40 sd, Acidized w/ 1500 gals 15% HCl, Reacidized w/ 500 gals 15% HCl
4 JSPF	3996' - 4002'	LKC - Acidized w/ 500 gals 15% HCL

PBTD 4653' Plug Type Insert

TUBING RECORD:

Size 2 3/8" Set At 3965' Packer At 3965' Was Liner Run? Y N
 Date of Resumed Production, Disposal or Injection 02-23-89
 Estimated Production Per 24 Hours _____ bbl/oil _____ bbl/water
 _____ MCF gas _____ gas-oil ratio

Note: Well was recompleted / converted to a LKC - Marmaton 'Dump' flood injector. 352 BWPd was measured cross - flowing from the LKC down to the Marmaton, recently following the work shown above.

A KCL ^{RCP} witnessed MIT TEST, ~~was~~ successfully run on 02-23-89.