

ONE TITE HOLE, FILING ONE ORIGINAL.

DAVIS "S" #1

Compt. \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP 9837

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- X Letter requesting confidentiality attached.
- Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run\_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE #5171 EXPIRATION DATE 6/30/84

OPERATOR TXO Prod. Corp. API NO. 15-007-21,646-0000

ADDRESS 200 W. Douglas, Ste. 300 COUNTY Barber

Wichita, KS 67202 FIELD Skinner

\*\* CONTACT PERSON Harold R. Trapp PROD. FORMATION Marmaton

PHONE 265-9441 YES Indicate if new pay.

PURCHASER TXO Oil Co. LEASE Davis

ADDRESS 2150 Fidelity Union Tower WELL NO. "S" #1

Dallas, TX 75201 WELL LOCATION 100' N of NW NE

DRILLING FWA 560 Ft. from North Line and

CONTRACTOR CONTRACTOR ADDRESS P.O. Box 970 1980 Ft. from East Line of

Yukon, OK the NE (Qtr.) SEC 22 TWP 30SRGE 13 (W).

PLUGGING none-producer

CONTRACTOR CONTRACTOR ADDRESS none-producer

TOTAL DEPTH \_\_\_\_\_ PBD 4694

SPUD DATE 8-8-83 DATE COMPLETED 8-24-83

ELEV: GR 1791 DF none KB 1802

DRILLED WITH (GALVE) (ROTARY) (ATB) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE hauled

Amount of surface pipe set and cemented 8-5/8" @ 310' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing.

WELL PLAT (Office Use Only)


KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

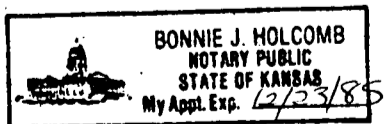
I, Harold A. Brown, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Harold A. Brown*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of September

19 83.



*Bonnie J. Holcomb*  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-23-85

RECEIVED STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

TITE HOLE

9-6-83 WISEMAN DIVISION Wichita, Kansas

15-057-21646-0000

ACO-1 Well Hist

Side TWO

OPERATOR TXO PROD. CORP.

LEASE NAME Davis

SEC 22 TWP 30S RGE

FILL IN WELL INFORMATION AS REQUIRED;

WELL NO "S" #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers logs run, or other Descriptive information.

Formation description, contents, etc. Top Bottom Name Depth

Check if no Drill Stem Tests Run. XX Check if samples sent Geological Survey.  Ran O.H. Logs DST #1, 2760-2823' (Indian Cave), w/results as follows: IFP/30": 140-408#, strong blow ISIP/60": 1014# FFP/45": 352-535#, good blow FSIP/90": 985# Rec: 1040' SW  DST #2, 4285-4325' (Marmaton), w/results as follows: On 1st op, GTS 7" ga 355 MCFD & decr. Opened tool on 2nd op & flowed oil to pit  DST #2, 4285-4325' (Marmaton), w/results as follows: IFP/30": 300-540#, GTS in 7", ga 355 decr. to 170 MCFD ISIP/60": 1561# FFP/45": 405-773#, Ga 14.1 MCFD, flowed oil to surface in 30" FSIP/90": 1561# Rec: 4000' CGO			LOG TOPS	
			Herington	2013 -216
			Towanda	2142 -345
			Onaga	2764 -967
			Indian Cave	2776 -979
			Wabunsee	2819 -1022
			Topeka	3282 -1485
			Heebner	3703 -1906
			Toronto	3723 -1926
			Douglas	3742 -1945
			Lansing	3886 -2089
			Swope	4217 -2420
			Hertha	4253 -2456
			Marmaton	4290 -2493
			Miss.	4343 -2546
			Kinderhook	4429 -2632
			Viola	4498 -2701
			Simpson	4593 -2796
			Arbuckle	4680 -2883
			30" RTD	4700
			LTD	4702
			PBD	4694

TITE HOLE

RELEASED  
SEP 12 1984  
FROM CONFIDENTIAL

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or XXXXXX

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8"	24#	310'	Tite common	175 100	
Production		4-1/2"	10.5#	4694'			

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none	none	none	4 JSPF (63h)	Marmaton	4292-4308

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	4310'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
none	none

Date of first production	Producing method (Flowing, pumping, gas lift, etc.)	Gravity
8-30-83	pumping	none
Estimated Production-L.P.	Oil	Gas
125.59 BO	none	none
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
Sold	none % 3 BW	none
	4292-4308'	Perforations