

22035-0000

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171  
Name TXO PRODUCTION CORP.  
Address 200 W. Douglas, Ste. 300  
City/State/Zip Wichita, KS 67202

Purchaser Dry Hole

Operator Contact Person Harold R. Trapp  
Phone 316-265-9441, Ext. 261

Contractor: License # 6165  
Name FWA Drilling Co., Inc.

Wellsite Geologist Earl Moore  
Phone 316-263-0901

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWNO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
5-13-85 5-23-85 5-23-85  
Spud Date Date Reached TD Completion Date  
4450' n/a  
Total Depth PBD  
8-5/8" @ 348'  
Amount of Surface Pipe Set and Cemented at...feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set...feet  
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt

API NO. 15-007-21-818-0000  
County Barber  
C SE SE Sec. 22 30S Rge. 13W  East  West

1980 Ft North from Southeast Corner of Section  
600 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

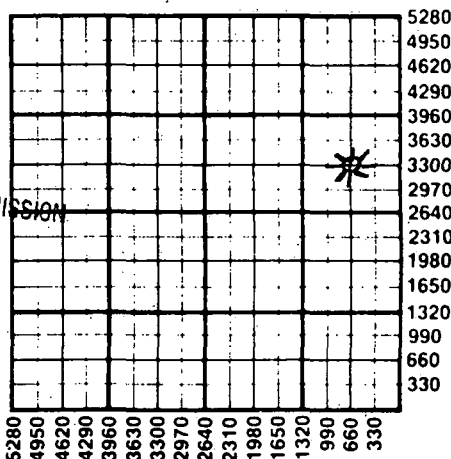
Lease Name HITTLE Well # 1

Field Name Skinner

Producing Formation Dry Hole

Elevation: Ground 1792' 1801'  
Section Plat

RECEIVED  
JUN 05 1985  
6-5-85  
CONSERVATION DIVISION  
Wichita, Kansas



WATER SUPPLY INFORMATION  
Disposition of Produced Water:  Disposal  n/a  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water: none  
Division of Water Resources Permit #  
 Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge  East  West  
 Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge  East  West  
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Harold R. Trapp  
Title Harold R. Trapp, District Geologist Date 6-3-85

Subscribed and sworn to before me this 3rd day of June 1985.  
Notary Public Sandra Lou Felter

Date Commission Expires 1-30-88

Sandra Lou Felter  
NOTARY PUBLIC  
State of Kansas  
My Appt. Expires 1-30-88

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Sec of 21 Twp Rge 13W

Operator Name TXO PRODUCTION CORP. Lease Name HITTLE Well # 1

Sec. 22 Twp. 30S Rge. 13W  East  West County Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1, 4160-4200' (Dennis)

IFP/30"=97-153#  
 ISIP/60"-1423#  
 FFP/45"=251-349#  
 FSIP/90"=1423#  
 Rec: 180' O&GCM

DST #2, 4275-4315' (Marmaton)

IFP/30"=41-41-41#, strong blow  
 ISIP/60"=139#  
 FFP/45"=41-41#, strong blow  
 FSIP/90"=195#  
 Rec: 65' SGCM

DST #3, 4320-48' (Miss)

IFP/30"=27-27#  
 ISIP/60"=1019#  
 FFP/45"=55-55#  
 FSIP/90"=1005#  
 Rec: 70' DM

Name	Top	Bottom
Herington	2012	-211
Council Grove	2350	-549
Cottonwood	2550	-749
Onaga Sh	2762	-961
Wab	2816	-1015
Stotler	2962	-1161
Heebner	3695	-1894
Toronto	3714	-1913
Brn Ls	3852	-2051
Lansing	3875	-2074
Drum	4070	-2269
Dennis	4167	-2366
Swope	4209	-2408
Hertha	4244	-2443
Marmaton	4284	-2483
Miss.	4318	-2517
Kh	4418	-2617
LTD	4450	
RTD	4450	

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	348'	lite Class A	150	
						100	
					Well plugged w/135 sxs	60-40 Poz;	2% gel, 3% CaCl

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
None		None	

TUBING RECORD Size Set At Packer at Liner Run  Yes  No

Date of First Production D&A Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
D&A	D&A	D&A	D&A		

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... Dry Hole  
 Used on Lease  Dually Completed  
 Commingled