

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5701
Name National Oil Company
Address Box 272
City/State/Zip Russell, Kansas 67665

Purchaser KOCH Oil
KC-122

Operator Contact Person Larry Sutherland
Phone 913-483-3954

Contractor: License # 5671
Name Revlin Drilling, Inc.

Wellsite Geologist
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
Spud Date 12-9-84 Date Reached TD 12-18-84 Completion Date 2-9-85
Total Depth 4700 none PBDT

Amount of Surface Pipe Set and Cemented at 344 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set... feet
If alternate 2 completion, cement circulated from... feet depth to... w/... SX cmt

API NO. 15-007-21,958

County Barber

200! S.C.NE.NW. Sec.22. Twp..30.Rge..13.. East West

4420 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Grigsby Well # 3

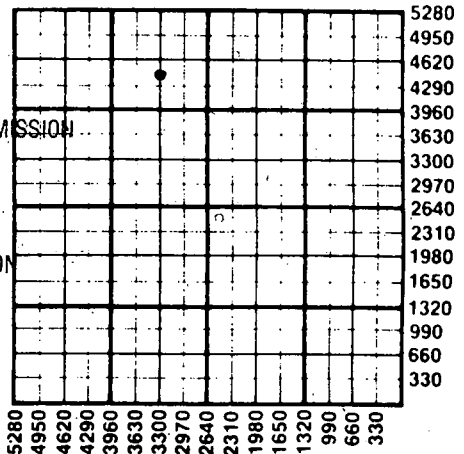
Field Name Skinner

Producing Formation Arbuckle/Viola

Elevation: Ground 1783 KB 1788

Section Plat

RECEIVED
MAY 06 1985
5-6-85
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater... Ft North from Southeast Corner (Well) ... Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water... Ft North from Southeast Corner (Stream, pond etc)... Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) Farmers Pond (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Reservoir Engineer Date 5-1-85

Subscribed and sworn to before me this 1st day of May 1985.
Notary Public [Signature]
Date Commission Expires 11/30/86

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 29 Twp 30 Rge 13

SIDE TWO

Operator Name ... National Oil Company Lease Name ... Grigsby Well # ... 3 ...

22 30 13 East West
 Sec. Twp. Rge. County ... Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4260-4331' OP-15, SI-30, OP-60, SI-60
 IHP-2210, FHP-2168, IFP-84, FFP-56, ISIP-252,
 FSIP-828, BHT-134°F, Rec 1525' of gas in pipe,
 and 25' of mud.

Name	Top	Bottom
Marmaton	4266'	
Viola	4444'	
Simpson	4527'	
Arbuckle	4604'	

DST #2 4450'-4495' OP-15, SI-30, OP-60, SI-120
 IHP-2249, FHP-2237, IFP-73, FFP-49, ISIP-293
 FSIP-1048, BHT-134°F, Rec 50' of oil cut mud
 (4% oil, 5% wtr, 91% mud) free oil on top of tool

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	344	SunSet	200	
Production	7 7/8	5 1/2	15.5#	4697	Class A Sheir Fill	170	7 1/2 # gilsonite per sx
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4 spf	4606-4610'			500 gal's 15% HCL			
2 spf	4459'-4480'			2000 gal's 15% HCL			
2 spf	4268'-4276'						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
	Size	Set At	Packer at				
	2-7/8"	4555'	4210'				
Date of First Production		Producing Method					
2/9/85		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		39 Bbls	N/A MCF	60 Bbls	N/ACFPB		

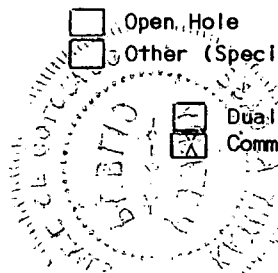
METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation
 Other (Specify)

.....4606-4610.....

.....4409-4480.....



Duality Completed
 Commingled