

Well File

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5318 EXPIRATION DATE June 30, 1983

OPERATOR Energy Reserves Group, Inc. API NO. 15-063-20,593 00-00

ADDRESS 925 Patton Road COUNTY Gove

Great Bend, KS 67530 FIELD Lundgren

** CONTACT PERSON Jim Sullivan PROD. FORMATION Not Producing

PHONE (316) 792-2756

PURCHASER Not Producing LEASE Lundgren

ADDRESS NA WELL NO. 3

NA WELL LOCATION NW SW SW

DRILLING Slawson Drilling Co., Inc. 990 Ft. from South Line and

CONTRACTOR ADDRESS 200 Douglas Building 330 Ft. from West Line of

Wichita, KS 67202 the SW (Qtr.) SEC 5 TWP 15S RGE 29W

PLUGGING Not Plugged

CONTRACTOR ADDRESS NA

NA

TOTAL DEPTH 4325' PBTD 4280'

SPUD DATE 6-23-82 DATE COMPLETED 12-17-82

ELEV: GR 2561 DF 2565 KB 2566

DRILLED WITH (CABLE) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 103,584-C

Amount of surface pipe set and cemented 249'w/170 sx DV Tool Used? Yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, (Temporarily Abandoned), OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

	5		

(Office Use Only)
KCC
KGS
SWD/REP
PLG.

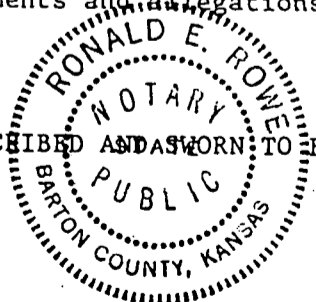
RECEIVED
STATE CORPORATION COMMISSION
OCT 28 1983

CONSERVATION DIVISION
Wichita, Kansas

A F F I D A V I T

Jim W. Sullivan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of March, 1983.

Jim W. Sullivan (Name)

Ronald E. Rowe (NOTARY PUBLIC)

MY COMMISSION EXPIRES: My Appointment Expires Sept 9, 1983

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
JUN 1 1983

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
DST #1/L-KC "K" zone Ran 30-60-60-135 Rec. 3' oil & 130' VSOCMW IFP = 45-45 ISIP = 1024 FFP = 56-56 FSIP = 1002 BHT = 115°			3870	3917	K.B.	2566
DST #2 Miss. Ran 30-60-60-120 Rec. 25' oil & 120' muddy wtr. IFP 45-45 ISIP = 1155 FFP 56-68 FSIP = 1078 BHT = 121°			4236	4250	Anhydrite Howard Topeka Heebner Toronto Lansing Marm. Pawnee Cherokee Miss. Miss. Dol.	(sample tops) 1955' (+611) 3326' (-760) 3364' (-798) 3594' (-1028) 3615' (-1049) 3631' (-1065) 3974' (-1408) 4063' (-1497) 4156' (-1590) 4226' (-1660) 4242' (-1676)
Drillers Log 0' to 255' Shale, Chalk, Lime 255' to 670' Sand & Shell 670' to 1964' Shale 1964' to 1994' Anhydrite 1994' to 2452' Shale, Shells 2452' to 2665' Shale 2665' to 3420' Lime & Shale 3420' to 3682' Shale & Lime 3682' to 3917' Lime & Shale 3917' to 4180' Lime 4180' to 4250' Lime & Shale 4250' to 4300' Lime 4300' to 4325' Mississippian 4325' RTD						

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~Used~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/4"	8-5/8"	20	249'	50-50 poz	170	3% cc, 1/4# Flocele/sx
Production	7-7/8"	5-1/2"	14	4324'	1st stage 50-50 poz 2nd stage Lite	210 350	2% gel, 10% salt, 0.75% CFR-2 1/4# /sx flocele

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			4	1/2" Gold Jet	4241-45', 4024-28'
Size	Setting depth	Packer set at	4	1/2" Gold Jet	3950-60'
			4	1/2" Gold Jet	3884-94'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gals 15% Demud Acid	4241-45
1000 gals 15% NE HCL Acid	4024-28, 3950-60', 3884-94'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Not Producing *	Not Producing	
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations

* TA'd for possible use as SWDW.