

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Imperial Oil Company

API NO. 15-097-20,882-0000

ADDRESS 720 Fourth Financial Center

COUNTY Kiowa

Wichita, Kansas 67202

FIELD

**CONTACT PERSON Cheryl Clarke

PROD. FORMATION Mississippi

PHONE 316/263-5205

LEASE Winklepleck

PURCHASER Permian Corporation

WELL NO. 4-12

ADDRESS P.O. Box 1183

WELL LOCATION C NW SE

Houston, Tx 77001

DRILLING Red Tiger Drilling Co.

1980 Ft. from East Line and

CONTRACTOR

1980 Ft. from South Line of

ADDRESS 1720 Kansas State Bank Bldg.

the SE/4 SEC. 12 TWP. 27S RGE. 16W

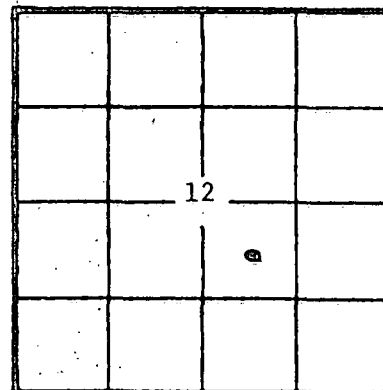
Wichita, KS 67202

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC
KGS
(Office Use)

RECEIVED
STATE CORPORATION COMMISSION
NOV 28 1982
Wichita, Kansas

TOTAL DEPTH RTD 4800' PBD 4660'

SPUD DATE 5/14/82 DATE COMPLETED 6/16/82

ELEV: GR 2073 DF KB 2078

DRILLED WITH (CABLE) (ROTARY) (APR) TOOLS

Amount of surface pipe set and cemented 414' DV Tool Used? No

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I, Robert C. Spurlock

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Attorney-in-Fact (FOR) (OF) Imperial Oil Company

OPERATOR OF THE Winklepleck LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 4-12 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 16th DAY OF June, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 16th DAY OF June, 1982

(S) Robert C. Spurlock

CHERYL M. CLARKE
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 4-86

Cheryl M. Clarke
NOTARY PUBLIC

MY COMMISSION EXPIRES:

**The person who can be reached by phone regarding any questions, concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST#1: 4264-4304 (30-60-30-60) L/KC. IF 39-48 ISIP 1368 FF 48-58 FSIP 1061 Rec. 60' mud.			E Log Tops: Heebner	3833-1755
DST#2: 4378-4427 (60-120-60-120) Marm. IF 58-77 ISIP 1118 FF 68-87 FSIP 1109 Rec. 4175' GIP, 15' FO, 105' OGCM.			Brown Lime Lansing B/KC Marm Zone Cherk. Shale Cherk. Sand Miss.	3990-1912 4010-1932 4347-2269 4412-2334 4474-2396 4479-2401 4511-2433
DST#3: 4447-4490 (60-120-60-120) CherSdstn IF 39-58 ISIP 77 FF 58-58 FSIP 77 Rec. 30' mud.			Kind. Shale Kind. Chert Kind Sand Viola Por Simp Sand LTD	4533-2455 4543-2465 4550-2472 4630-2552 4768-2690 4799
DST#4: 4447-4752 (60-120-60-120) Miss. IF 174-174 ISIP 1388 FF 136-174 FSIP 1291 Rec. 270' Gsy mud.				
DST#5: 4546-4570 (30-90-30-60) Kind. Sdstn. IF 39-39 ISIP 1253 FF 48-48 FSIP 126 Rec. 30' mud.				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8"	20	414	Lite Common	175 125	
Production		4 1/2"	10.5#	4799'	Common Lite	125sx 75sx	

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
4	JSPF	4510-18

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/100 gals. 7 1/2% MCA & 18bbbls. condensate/KCL fluid	4510-18
Frac'd w 10,000# sand & 3,000 gals. KCL wtr.	4510-18

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
SIOGW	Pumping	

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	10 bbls.	50 MCF	%	

Disposition of gas (vented, used on lease or sold)	Perforations
To be sold	4510-18 (Mississippi)