

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # \_\_\_\_\_ EXPIRATION DATE \_\_\_\_\_
OPERATOR American Energies Corporation API NO. 15-095-21,242 -0000
ADDRESS 575 Fourth Financial Center COUNTY Kingman
Wichita, Kansas 67202 FIELD Wildcat
\*\* CONTACT PERSON Van F. Griffin PROD. FORMATION
PHONE (316) 263-5785

PURCHASER \_\_\_\_\_ LEASE Kimberlin
ADDRESS \_\_\_\_\_ WELL NO. 1
WELL LOCATION C NE NW

DRILLING J. W. Drilling Co., Inc. Ft. from \_\_\_\_\_ Line and
CONTRACTOR \_\_\_\_\_ Ft. from \_\_\_\_\_ of
ADDRESS 200 East First, Suite 500 the NW (Qtr.) SEC 8 TWP 10S RGE 5W.
Wichita, Kansas 67202

PLUGGING J. W. Drilling Co., Inc.
CONTRACTOR \_\_\_\_\_
ADDRESS 200 East First, Suite 500
Wichita, Kansas 67202

WELL PLAT (Office Use Only)
KCC \_\_\_\_\_
KGS \_\_\_\_\_
SWD/REP \_\_\_\_\_
PLG. \_\_\_\_\_
[Well Plat Grid with well symbol and number 8]

TOTAL DEPTH 3825 PBTD
SPUD DATE 6-1-82 DATE COMPLETED 6-9-82
ELEV: GR 1473 DF 1475 KB 1478

DRILLED WITH ~~COMPLEX~~ (ROTARY) ~~TOOLS~~ TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 8-5/8" @ 245 DV Tool Used? yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

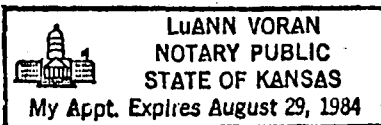
A F F I D A V I T

Van F. Griffin, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature of Van F. Griffin]
(Name)

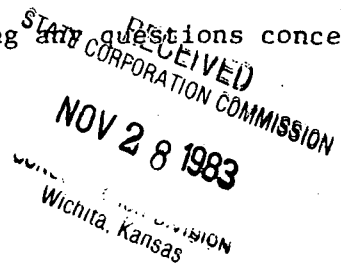
SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of June, 19 82.



[Signature of LuAnn Voran]
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: \_\_\_\_\_

\*\* The person who can be reached by phone regarding information.



FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil, sand & Red Bed.....	0	120		
Red Bed.....	120	355		
Red Bed & Shale.....	355	385		
Shale.....	385	1075		
Shale & Shells.....	1075	1425		
Shale & lime.....	1425	3665		
Lime.....	3665	3692		
Lime & shale.....	3692	3825		

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
@3692'. Running DST #2, Dev. 2°			Electric Log	
@3665'. DST #1 3638-65' 30(30)60(60)				
Strong blow thruout. Rec. 2000'GIP			Heebner	3000 (-1522) -1
65' Sli. O&GCM (5% O, 85% M, 10% W)			Douglas	3090 (-1612) +11
60' HO&GCM (50% O, 20% M, 30% W)			Brn. Lime	3270 (-1792) +12
60' HO&GCWM (30% O, 25% M, 45% W)			Stalnaker	3288 (-1810) +6
60' Sli. O&GCMW (5% O, 40% M, 55% W), 240' GCMW (25% M, 75% W) Chlo.			KC	3544 (-2066) +7
111,000 ppm, IHIP 1960, IFP 86-97, ISIP 1452, FFP 162-226, FSIP 1452, FHP 1982, BHP 122. DST #2 3672-92' 30(30)60(60)", Wk. bl. thruout.			Stark	3680 (-2202) -5
Recovered 200' SGC water mud w/sli scum oil. IHP 1939#, FHP 1950#, IFP 54-54#, FFP 108#-129#, ISIP 1398#, FSIP 1431#, Temp. 129°.			B/KC	3772 (-2294) flat

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/4	8-5/8	24#	245	60/40 pos	200	2%gel, 3%cc

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
			%	

Disposition of gas (vented, used on lease or sold) \_\_\_\_\_ Perforations \_\_\_\_\_

RECEIVED  
 NOV 28 1983  
 WICHITA DIVISION  
 WICHITA, KANSAS