

TYPE

AFFIDAVIT OF COMPLETION FORM

CO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5313 EXPIRATION DATE 6-30-83

OPERATOR F & M OIL CO., INC. API NO. 15-145-20,977.00.00

ADDRESS 422 Union Center COUNTY Pawnee

Wichita, Kansas 67202 FIELD Hurray North Ext.

\*\* CONTACT PERSON E. A. Falkowski PROD. FORMATION Simpson

PHONE (316)262-2636

PURCHASER Koch Oil Company LEASE Reusch

ADDRESS P.O. Box 2256 WELL NO. 1

Wichita, Kansas 67202 WELL LOCATION SW SE SW

DRILLING B & B Drilling, Inc. 330Ft. from South Line and

CONTRACTOR 515 Union Center 1650Ft. from West Line of

ADDRESS Wichita, Kansas 67202 the SW (Qtr.) SEC 27 TWP 21SRGE 15W

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC

KGS

TOTAL DEPTH 3908' PBTD

SPUD DATE 6-24-82 DATE COMPLETED 8-7-82

ELEV: GR 1970' DF 1976' KB 1078'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 652' w/300 DV Tool Used? None

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

E. A. Falkowski, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

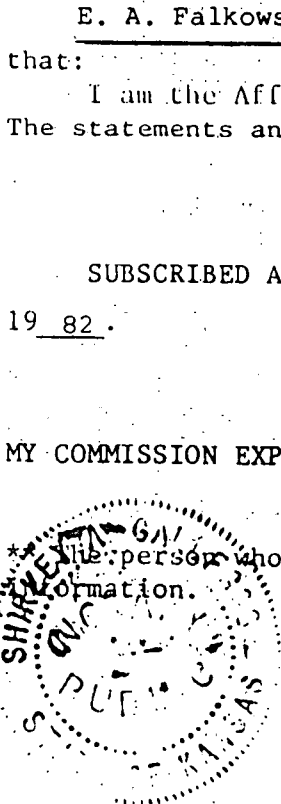
SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of September, 19 82.

MY COMMISSION EXPIRES: 12-24-84

Shirley A. Gallegos (NOTARY PUBLIC)

Shirley A. Gallegos

person who can be reached by phone regarding any questions concerning this information.



COPY

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR

F & M OIL CO., INC.

LEASE

Reusch #1

SEC 27 TWP. 21S RGE. 15W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>DST#1 3840-3898', 30-30-30-30, vry wk intermittent blow on 1st open, rec 15' mud, IFP 96-57#, ISIP 105#, FFP 86-67#, FSIP 96#.</p> <p>DST#2 3845-3908', 30-45-30-45, 1st open, wk blow blt to btm of bucket in 28", 2nd open same in 23", rec 90' GIP, 15' SO&amp;GCM, 10' slight muddy oil, IFP 172-201#, ISIP 1269#, FFP 192-316#, FSIP 1250#.</p>			<p>Sample Tops:</p> <p>Tarkio 2796 (- 818)</p> <p>Elmont 2863 (- 885)</p> <p>Howard 2939 (- 961)</p> <p>Topeka 3006 (-1028)</p> <p>Heebner 3372 (-1394)</p> <p>Toronto 3389 (-1411)</p> <p>Doug Sh 3405 (-1427)</p> <p>Br/Lime 3480 (-1502)</p> <p>Lansing 3491 (-1513)</p> <p>B/KC 3726 (-1748)</p> <p>Viola 3823 (-1845)</p> <p>Simpson, Sh 3855 (-1877)</p> <p>RTD 3908</p> <p>Electric Log Tops:</p> <p>Anhydrite 935 (+1043)</p> <p>B/Anhydrite 949 (+1029)</p> <p>Tarkio 2799 (- 821)</p> <p>Elmont 2861 (- 883)</p> <p>Howard 2941 (- 963)</p> <p>Topeka 3004 (-1026)</p> <p>Heebner 3369 (-1391)</p> <p>Toronto 3387 (-1409)</p> <p>Doug Sh 3404 (-1426)</p> <p>Br/Lime 3477 (-1499)</p> <p>B/KC 3720 (-1742)</p> <p>Viola 3816 (-1838)</p> <p>Simpson Sh 3852 (-1874)</p> <p>Simpson Sd 3900 (-1922)</p> <p>LTD 3904 (-1926)</p>	

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	23#	652'	common	300	2% gel, 3% CC
Production		4 1/2"		3907'	common	100	10% salt, 10 bbls salt flush

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		3902-3904'

**TUBING RECORD**

Size	Setting depth	Packer set at
2-3/8"	3899'	

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
250 gals 15% mud acid	3902-3904'

Date of first production 8-7-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 38.3°
RATE OF PRODUCTION PER 24 HOURS	Oil 18.39 bbls.	Gas MCF % 71.96 bbls.
Disposition of gas (vented, used on lease or sold)		Perforations