

Mall 9-13-82

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

X Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR BROUGHER OIL, INC.

API NO. 159-20,644A (OWWO)

ADDRESS P. O. Drawer 1367

COUNTY Rice

Great Bend, KS 67530

FIELD Chase-Silica

**CONTACT PERSON Joe E. Brougher

PROD. FORMATION Herrington-Krider

PHONE 316-793-5610

LEASE BIRZER

PURCHASER MAPCO FRACTIONATOR INC.

WELL NO. #2

ADDRESS Tusla, Oklahoma

WELL LOCATION NE NE NW

DRILLING Mohawk Drilling, Inc.

330 Ft. from North Line and

CONTRACTOR

330 Ft. from East Line of

ADDRESS P. O. Box 1362

the NW/4 SEC. 32 TWP. 19 RGE. 10W

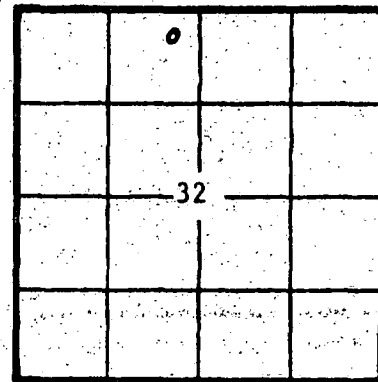
Great Bend, KS 67530

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC
KGS
(Office Use)

TOTAL DEPTH 1509' PBD

SPUD DATE 5-17-82 DATE COMPLETED 7-29-82

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 250' DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Barton SS, I,

Joe E. Brougher OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Brougher Oil, Inc.

OPERATOR OF THE Birzer LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 29th DAY OF July, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 13th DAY OF September, 1982

(S) Joe E. Brougher
Joe E. Brougher, President
September, 1982

JUDY JORDAN
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 6-10-82

Judy Jordan
NOTARY PUBLIC Judy Jordan

MY COMMISSION EXPIRES

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 200 BOPD or is located in a Basic Order Pool.

JAN 03 1984

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Birzer #2 was originally drilled by Mapco, Inc.				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	8 3/4"	7"	23	250	Common	160	
Production	6 3/4"	4 1/2"	9.5	1489'	50/50 Poz	50	2% Gel 50-50

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			4	DP	1439-1443

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	1460'	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal. 15% MCA Acid	
Fracked w/7500# 20/40 sand & 300 bbl. gelled water	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
	gas lift	

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbbl.	bbbl.	MCF	CFPB
Disposition of gas (vented, used on lease or sold)				

CONSERVATION DIVISION
Wichita, Kansas

RECEIVED
STATE CORPORATION COMMISSION
JAN 03 1984

* Well is temporarily shut in pending sales line connection; open flow test of 193,000 cu.ft. of gas.