

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5238 EXPIRATION DATE June 30, 1983

OPERATOR Petroleum, Inc. API NO. 15-195-21,022 00.00

ADDRESS Suite 800, 300 W. Douglas COUNTY Trego

Wichita, Kansas 67202 FIELD Kohl West

** CONTACT PERSON Monte Chadd PROD. FORMATION Arbuckle

PHONE 316-793-8471

PURCHASER Koch Oil Co. LEASE Wiesner 'J'

ADDRESS P. O. Box 2256 WELL NO. 2

Wichita, KS 67201 WELL LOCATION SW NE SW

DRILLING DNB Drilling, Inc. 1650 Ft. from south Line and

CONTRACTOR CONTRACTOR 1650 Ft. from west Line of

ADDRESS 515 R. H. Garvey Building the SW (Qtr.) SEC 3 TWP 12S RGE 21W.

Wichita, Kansas 67202

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS

TOTAL DEPTH 4040' PBD 4034'

SPUD DATE 7-12-82 DATE COMPLETED 9-23-82

ELEV: GR 2320 DF 2323 KB 2325

DRILLED WITH ~~CABLE~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-78,268 C-21,122

Amount of surface pipe set and cemented 643' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

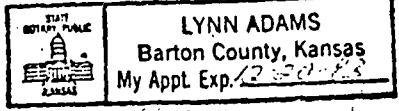
Monte Chadd, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Monte Chadd (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of October

19 82



Lynn Adams (NOTARY PUBLIC) RECEIVED STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: 12-20-83

** The person who can be reached by phone regarding any questions concerning this information.

NOV 8 1983 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

OPERATOR PETROLEUM, INC.

LEASE Wiesner 'J'

ACO-1 WELL HISTORY
SEC.3 TWP.12S RGE.21W

FILL IN WELL LOG AS REQUIRED:

| FORMATION DESCRIPTION, CONTENTS, ETC. | | | TOP | BOTTOM | NAME | DEPTH |
|---|------------|--|-----|--------|--|--------------|
| Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. | | | | | SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. | |
| DST #1 | 3392-3410' | 30-30-30-30 Rec 20' mud, few oil spots. IFP 44-44, ISIP 1110, FFP 44-44, FSIP 1044. | | | E. L. TOPS | |
| DST #2 | 3920-3949' | 30-30-30-30 SSG Rec. 75' oil cut mud. IFP 67-67, ISIP 733, FFP 67-67, FSIP 711. | | | Anhy. | 1750 (+ 575) |
| | | | | | B/Anhy. | 1796 (+ 529) |
| | | | | | Topeka | 3377 (-1052) |
| | | | | | Heebner | 3587 (-1262) |
| | | | | | Lansing | 3624 (-1299) |
| | | | | | B/KC | 3857 (-1532) |
| | | | | | Congl. | 3943 (-1618) |
| | | | | | Arbuckle | 3970 (-1645) |
| DST #3 | 3983-4015' | 60-60-60-60 Rec 255' heavy oil cut mud. IFP 58-93, ISIP 1115, FFP 127-139, FSIP 1069. | | | | |
| DST #4 | 4015-4040' | 60-60-60-60 Rec. 580' heavy oil cut mud and muddy oil. IFP 58-139, ISIP 1173, FFP 162-220, FSIP 1138. | | | | |

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|--------------|-------|----------------------------------|
| Surface | 12 1/2" | 8 5/8" | 23# | 643' | 60/40 Pozmix | 375 | 2% Gel, 3% CC |
| (Used) Production | 7-7/8" | 5 1/2" | 15.5# & 14# | 4039' | 50/50 Pozmix | 150 | 10% salt, 2% gel, 3/4 of 1% CFRA |

| LINER RECORD | | | PERFORATION RECORD | | |
|--------------|-------------|--------------|--------------------|-------------|----------------|
| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
| | | | 1 | PML Jets | 4014-4018' |
| | | | 1 | PML Jets | 4024-4028' |

| ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD | | | | | |
|--|--|----------|---|----------------|---------------|
| Amount and kind of material used | | | Depth interval treated | | |
| 500 gal. 15% N.E. Acid | | | 4014-18' & 4024-28' | | |
| Date of first production | | | Producing method (flowing, pumping, gas lift, etc.) | | |
| 9-23-82 | | | Pumping | | |
| Gravity | | | 33.5 | | |
| RATE OF PRODUCTION PER 24 HOURS | | Oil | Gas | Water | Gas-oil ratio |
| | | 38 bbls. | None MCF | 91 % 394 bbls. | None CFPB |
| Disposition of gas (vented, used on lease or sold) | | | Perforations | | |
| None | | | 4014-18' 4024-28' | | |

TYPE

AFFIDAVIT OF COMPLETION FORM

ACU-1 WELL HISTORY

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WELL PLAT

(Office Use Only)

WELL PLAT grid with a central dot.

KCC KGS SWD/REP PLG.

NOV 8 1983

CONSERVATION DIVISION Wichita, Kansas

A F F I D A V I T

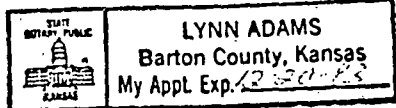
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PETROLEUM, INC.

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SEC. 3 TWP 12S RGE 21W

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LINER RECORD

PERFORATION RECORD

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|----------|-------------|--------------|---------------|-------------|----------------|
| | | | 1 | PML Jets | 4014-4018' |
| | | | 1 | PML Jets | 4024-4028' |

TUBING RECORD

| Size | Setting depth | Packer set at |
|--------|---------------|---------------|
| 2-7/8" | 3950' | None |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| 500 gal. 15% N.E. Acid | 4014-18' & 4024-28' |

| | | |
|--|--|-----------------|
| Date of first production 9-23-82 | Producing method (flowing, pumping, gas lift, etc.) Pumping | Gravity 33.5 |
| RATE OF PRODUCTION PER 24 HOURS | Oil 38 bbls. Gas None MCF Water 91 % 394 bbls. Gas-oil ratio None CFPB | |
| Disposition of gas (vented, used on lease or sold) None | Perforations 4014-18' 4024-28' | |