

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

**F** Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

**C** Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

**LICENSE #** 5259 **EXPIRATION DATE** 6-30-84

**OPERATOR** Mai Operations **API NO.** 15-167-21,936 00-00

**ADDRESS** P.O.Box 33 **COUNTY** Russell

Russell, Ks. 67665 **FIELD** Gorham

**\*\* CONTACT PERSON** D.E. Wolfe **PROD. FORMATION** Arbuckle  
**PHONE** 483-2169

**PURCHASER** Cities Service Company **LEASE** Niedenthal " F "

**ADDRESS** 900 Colorado State Bank Building **WELL NO.** 1

1600 Broadway, Denver Co. 80202 **WELL LOCATION** NW 1/4

**DRILLING CONTRACTOR** Revlin Drlg. Inc. 1650 Ft. from West Line and

**ADDRESS** Box 293 1980 Ft. from North Line of  
Russell, Ks. the NW (Qtr.) SEC 13 TWP 14 RGE 15.

**PLUGGING CONTRACTOR** None **WELL PLAT** (Office Use Only)

**ADDRESS** \_\_\_\_\_ **KCC** \_\_\_\_\_

\_\_\_\_\_ **KGS** \_\_\_\_\_

**TOTAL DEPTH** 3305' **PBTD** 3280' **SWD/REP** \_\_\_\_\_

**SPUD DATE** 6-6-82 **DATE COMPLETED** 6-11-82 **PLG.** \_\_\_\_\_

**ELEV: GR** 1836 **DF** \_\_\_\_\_ **KB** 1841'

**DRILLED WITH** ~~XXXXXX~~ (ROTARY) ~~XXXXXX~~ **TOOLS.**

**DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE** \_\_\_\_\_

**Amount of surface pipe set and cemented** 249' **DV Tool Used?** No

**THIS AFFIDAVIT APPLIES TO: (Circle ONE)** (Oil) ~~Gas~~ ~~Geothermal~~ ~~Other~~ ~~Injection~~, ~~Temporarily Abandoned~~, ~~OWWO~~. Other \_\_\_\_\_

	6		
		13	

**ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.**

**A F F I D A V I T**

D.E. WOLFE (Supt. Mai Operations) being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

D.E. Wolfe  
 (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 4th day of November 1983



Neva Lee Dodson  
 (NOTARY PUBLIC)

**MY COMMISSION EXPIRES:** June 5, 1985

**RECEIVED**  
**STATE CORPORATION COMMISSION**  
**NOV 7 1983**  
**CONSERVATION DIVISION**  
 Wichita, Kansas

**\*\* The person who can be reached by phone regarding any questions concerning this information.**

OPERATOR: Mai Operations LEASE Niedenthal 1<sup>st</sup> F<sup>th</sup> SEC. 13 TWP. 14 RGE. 15

WELL NO. 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Shale and Sand	00	530'	Anhydrite	870'
Shale	530'	1040'	Topeka	2723'
Shale and Salt	1040'	1630'	Heebner	2946'
Shale and Lime	1630'	2920'	Toronto	2965'
Lime	2920'	3305'	Douglas	2979'
			L.K.C.	3001'
			B.K.C.	3233'
			Arbuckle	3250'
			Rotary TD	3305'
			Great Guns Ran	
			RA Guard Log	
			Sonic Cement	
			Bond Log	

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	249'	Com Quick Set	160	
Production	7 7/8"	5 1/2"	14#	3304'	Scavenger 60-40 Poz.	25 125	18% salt, 3/4 of 1% CFR 2, 1/8# per Sk. of FloCeal

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type Jets	Depth interval
			2		3265'

**TUBING RECORD**

Size	Setting depth	Packer set at	Depth interval
2 1/2" EUE	3275'	none	3243-46'

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
200 Gal. AOG 15% Acid	<del>3261-8</del> 3264-65'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
6-23-82	Swab Test	35
Estimated Production -I.P.	Oil	Gas
	25 bbls.	MCF
		Water %
		Gas-oil ratio
		bbls.
Disposition of gas (vented, used on lease or sold)		Perforations