

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5313 EXPIRATION DATE 6-30-82

OPERATOR F & M OIL CO., INC. API NO. 15-145-20,976 00.00

ADDRESS 422 Union Center Wichtia, Kansas 67202 COUNTY Pawnee

FIELD Hurray

\*\* CONTACT PERSON E. A. Falkowski PROD. FORMATION Simpson

PHONE (316) 262-2636

PURCHASER Koch Oil Company LEASE Mathilda Scharz "B"

ADDRESS P.O. BOX 2256 WICHITA, KANSAS 67201 WELL NO. 2

WELL LOCATION NW NE NW

DRILLING CONTRACTOR Union Drilling Co., Inc. 330 Ft. from North Line and

ADDRESS 422 Union Center WICHITA, KANSAS 67202 1650 Ft. from West Line of

the NW (Qtr.) SEC 34 TWP 21S RGE 15W

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)

KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 3908' PBTD

SPUD DATE 7-5-82 DATE COMPLETED 8-8-82

ELEV: GR 1972' DF 1975' KB 1977'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 662' w/300' DV Tool Used? None

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

E. A. Falkowski, being of lawful age, hereby certifies that:

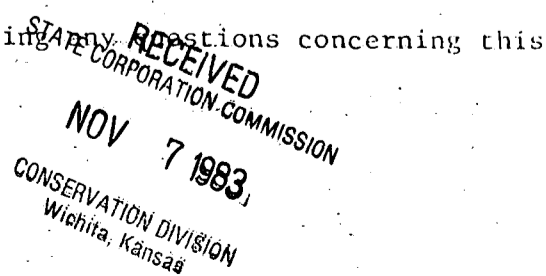
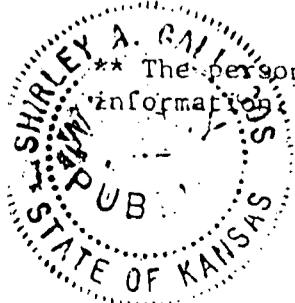
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of E. A. Falkowski (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of September 19 82.

Signature of Shirley A. Gallegos (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-24-84



The person who can be reached by phone regarding any questions concerning this information is

SIDE TWO

OPERATOR F & M OIL CO., INC.

LEASE

Mathilda Schartz "B"

ACO-1 WELL HISTORY (W)

SEC. 34 TWP. 21S RGE. 15W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

1

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Check if no Drill Stem Tests Run. DST#1 3850-3908', 30-45-30-45, stg blow thruout test, rec 300' free oil, 480' SGMO, grind out, 45% oil, 50% mud, 5% gas, 36° gravity, IFP 84-252#, ISIP 1247#, FFP 283-315#, FSIP 2137#.					Sample Tops: Anhydrite 940(+1037) B/Anhydrite 955(+1022) Tarkio 2801(- 824) Elmont 2861(- 884) Howard 2943(- 966) Topeka 3006(-1029) Heebner 3372(-1395) Toronto 3391(-1414) Douglas Sh 3407(-1430) Br/Lime 3483(-1506) Lansing 3492(-1515) B/KC 3724(-1747) Viola 3827(-1850) Simpson Sh 3859(-1882) Simpson Sd 3905(-1928) RTD 3908(-1931)	
					Electric Log Tops: Anhydrite 927(+1050) B/Anhydrite 949(+1028) Tarkio 2798(- 821) Elmont 2858(- 881) Howard 2939(- 962) Topeka 3002(-1025) Heebner 3368(-1391) Toronto 3387(-1410) Douglas Sh 3404(-1427) Br/Lime 3479(-1502) Lansing 3489(-1512) B/KC 3721(-1744) Viola 3825(-1848) Simpson Sh 3856(-1879) LTD 3897(-1920)	
If additional space is needed use Page 2, Side 2						

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	23#	662'	common	300	2% gel, 3% CC
Production		4 1/2"		3907'	posmix	100	60/40, salt saturation 3/4 of 1% CFR2

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD Size 2-3/8" Setting depth 3902' Packer set at			4		3903 1/2 - 3905 1/2'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production 8-8-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
Estimated Production - I.P. 26.75 bbls.	Gas	Water % Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perf. Cons.