

SIDE ONE

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, CWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Pioneer Operations Inc.

API NO. 15-159-21,419 00 00

ADDRESS Box 272

COUNTY Rice

Russell, Kansas 67665

FIELD Chase-Silica

**CONTACT PERSON 913-483-5355

PROD. FORMATION Arbuckle

PHONE Stanley C. Lingreen

LEASE Campbell-Cannon

PURCHASER Cities Service Company

ADDRESS Box 300

WELL NO. #5

Tulsa, Oklahoma 74102

WELL LOCATION C SE/4

DRILLING Revlin Drlg., Inc.

1320 Ft. from east Line and

CONTRACTOR

1320 Ft. from south Line of

ADDRESS Box 293

the SEC. 8 TWP. 19 RGE. 9

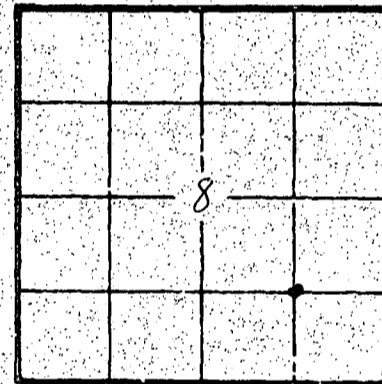
Russell, Kansas 67665

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC _____
KCS _____
(Office Use)

TOTAL DEPTH 3231 PBT

SPUD DATE 3-6-82 DATE COMPLETED 3-12-82

ELEV: GR _____ DF _____ KB 1703'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented set @ 254' w/ 170 sacks of 50-50 Poz Mix 3% CC DV Tool Used? NO

A F F I D A V I T

STATE OF Kansas, COUNTY OF Russell SS, I,

Norman W. Brandeberry OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (SEOR)(OF) Pioneer Operations Co., Inc.

OPERATOR OF THE Campbell-Cannon LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 5 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 12th DAY OF April, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 14th DAY OF April, 1982

(S) Norman W. Brandeberry

[Signature of Notary Public]

NOTARY PUBLIC

MY COMMISSION EXPIRES: November 12, 1984

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 26 1983
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale Shells	0	40		
Sand, Shale, Shells	40	255		
Shale	255	1290		
Shale w/ Lime	1290	3165		
Conglomerate Arbuckle	3165	3231	R.T.D.	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	254'	50-50 Poz	170	3% CC
Production	7 7/8	5 1/2	14#	3230' <i>NEW</i>	Common	175	10% Salt 3/4 of 1% CFR2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at
2 1/2"	3200'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
NONE	

Date of first production <i>April 12, 1982</i>	Producing method (flowing, pumping, gas lift, etc.) <i>Pumping</i>	Gravity <i>40</i>
RATE OF PRODUCTION PER 24 HOURS Oil <i>10</i> bbls.	Gas <i>1</i>	Water <i>95%</i> <i>200</i> bbls.
Disposition of gas (vented, used on lease or sold)	Perforations <i>NONE</i>	