

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6259 EXPIRATION DATE 6-84

OPERATOR Morris and Morris Oil Operations API NO. 15-167-22-152 00.00

ADDRESS Box 511 Russell, Kansas COUNTY Russell

** CONTACT PERSON Billy Morris II PROD. FORMATION K.C.

PHONE 913 483- 2872

PURCHASER Farmland Industries LEASE Janne

ADDRESS Kansas City, Mo. WELL NO. 3

DRILLING Red Tiger op. lic. # 5302 WELL LOCATION SW SW 1/4 27-

CONTRACTOR ADDRESS Wichita, Kan. 445 Ft. from West Line and

ADDRESS 380 Ft. from South Line of

PLUGGING CONTRACTOR ADDRESS the SE (Qtr.) SEC 27 TWP 15 RGE 12 (W).

CONTRACTOR ADDRESS

TOTAL DEPTH 3354 PBTD

SPUD DATE 8/15/83 DATE COMPLETED 8/20/83

ELEV: GR 1868 DF 1870 KB 1873

DRILLED WITH ~~(XXXXX)~~ (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 109,071-c

Amount of surface pipe set and cemented 209 ft. DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (O1), Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

WELL PLAT

		27	

(Office Use Only)

KCC _____

KGS _____

SWD/REP _____

PLG. _____

NGPA _____

RECEIVED STATE CORPORATION COMMISSION

NOV 14 1983

CONSERVATION DIVISION Wichita, Kansas

A F F I D A V I T

Billy Morris II, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Billy Morris II
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 4th. day of November, 1983.



Carl D. McCord
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 2-28-87

** The person who can be reached by phone regarding any questions concerning this information. Billy Morris, Jr. 913 483 2872

OPERATOR Morris and Morris OIL OF LEASE NAME Janne SEC 27 TWP 15 RGE 12 (W) WELL NO #3

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
---------------------------------------	-----	--------	------	-------

- Check if no Drill Stem Tests Run.
- Check if samples sent Geological Survey.

2

See next Page (side Two)

RECEIVED
STATE CORPORATION COMMISSION
NOV 14 1983
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY (X)
 SEC. 27 TWP. 15 RGE. 12 (W)

OPERATOR Morris and Morris Oil Operations LEASE Janne

WELL NO. #3

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input checked="" type="checkbox"/> Check if samples sent to Geological Survey				
Anhydrite	776			
Top of topeka ^a	2645			
Topeka section	2715			
Heebner	2925			
Toronto	2941			
Bouglas	2955			
Brown Lime	3012			
Lansing	3024	3285		
Conglomerate	3298			
Reagan Sand	3335			
Rotary T.D.	3352			
Plug set at	3292			

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) ~~or~~ (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	209'	Common 2% gel	140	2% Gel 3% cc
Oil String	7 7/8	5 1/2	14#	3354	Portland	125	Salt Granulated Calseal Blend Flocele Blended

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft. 13 holes 18 holes	Size & type Jet Jet	Depth interval 3206-3212 3116-3119 3107-3112
TUBING RECORD			RECEIVED STATE CORPORATION COMMISSION NOV 14 1983		
Size 2 3/8	Setting depth 3352	Pecker set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated Wichita, Kansas
1,000 Gal 15 % Acid	3206-3212
3,000 Gal. @8% Acid 28%	3116-3119 3107-3112

Date of first production Sept. 19th, 1983	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 30.6
Estimated Production -I.P. Oil 17 bbl. Gas small amt. Water 90 % Gas-oil ratio	170 bbls.	CFPB

Disposition of gas (vented, used on lease or sold)
 enough to run the engine now

Perforations

Dropped tools in hole and took a month to get them out(unit repairs)

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

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2

LICENSE # 6259 EXPIRATION DATE 6-84

OPERATOR Morris and Morris Oil Operations API NO. 15-167-22-152

ADDRESS Box 511 Russell, Kansas COUNTY Russell

FIELD Dubuque

** CONTACT PERSON Billy Morris II PROD. FORMATION K.C.

PHONE 913 483- 2872 Indicate if new pay.

PURCHASER Farmland Industries LEASE Janne

ADDRESS Kansas City, Mo. WELL NO. 3

WELL LOCATION SW SW 1/4 27-

DRILLING Red Tiger op. lic. # 5302 445 Ft. from West Line and

CONTRACTOR Wichita, Kan. 380 Ft. from South Line of

ADDRESS the SE (Qtr.) SEC 27 TWP 15 RGE 12 (W).

PLUGGING CONTRACTOR ADDRESS (Office Use Only)

WELL PLAT

		27	

KCC _____
KGS _____
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 3354 PBTD _____

SPUD DATE 8/15/83 DATE COMPLETED 8/20/83

ELEV: GR 1868 DF 1870 KB 1873

DRILLED WITH ~~(XXXXX)~~ (ROTARY) (XX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 109,071-c (C-18, 479)

Amount of surface pipe set and cemented 209 ft. DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ Other completion _____

RECEIVED
STATE CORPORATION COMMISSION

NOV 14 1983

CONSERVATION DIVISION
Wichita, Kansas

over

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #3

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent to Geological Survey			
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Top of topeka ^a	2645		
Topeka section	2715		
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Plug set at	3292		

If additional space is needed use Page 2,

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Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) ~~gas (tested)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	209'	Common 2% gel	140	2% Gel 3% cc
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LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft. 13 holes 18 holes	Size & type Jet Jet	Depth interval 3206-3212 3116-3119 3107-3112
TUBING RECORD			STATE CORPORATION COMMISSION		
Size 2 3/8	Setting depth 3352 3252	Packer set at	NOV 14 1983		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

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Disposition of gas (vented, used on lease or sold) enough to run the engine now		Perforations

Dropped tools in hole and took a month to get them out (unit repairs)

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PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR _____ API NO. _____

ADDRESS _____ COUNTY _____

FIELD _____

** CONTACT PERSON _____ PHONE _____ PROD. FORMATION _____

PURCHASER _____ LEASE _____

ADDRESS _____ WELL NO. _____

DRILLING _____ WELL LOCATION _____

CONTRACTOR _____ Ft. from _____ Line and

ADDRESS _____ Ft. from _____ Line of _____ (E)

the _____ (Qtr.) SEC _____ TWP _____ RGE _____ (W).

PLUGGING _____ WELL PLAT _____ (Office

CONTRACTOR _____ Use Only)

ADDRESS _____ KCC _____

TOTAL DEPTH _____ PBTD _____ KGS _____

SPUD DATE _____ DATE COMPLETED _____ SWD/REP _____

ELEV: GR _____ DF _____ KB _____ PLG. _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. NGPA _____

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented _____ DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

_____, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this _____ day of _____, 19____.

MY COMMISSION EXPIRES: _____ (NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information: _____