

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

TYPE

Compt.

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e., electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5418 EXPIRATION DATE 6/30/83

OPERATOR ALLEN DRILLING COMPANY API NO. 15-053-20,753-0000

ADDRESS P.O. Box 1389 COUNTY Ellsworth

Great Bend, Kansas 67530 FIELD Kraft-Prusa

\*\* CONTACT PERSON Doug Hoisington PROD. FORMATION Arbuckle

PHONE 316-793-5681

PURCHASER National Cooper Refinery Ass'n. LEASE SCHEPMANN

ADDRESS Box 1167 WELL NO. 1

McPherson, KS 67460 WELL LOCATION SE SW SW

DRILLING CONTRACTOR ALLEN DRILLING COMPANY 330 Feet from S Line and

ADDRESS P.O. Box 1389 990 Ft. from W Line of

Great Bend, Kansas 67530 the SW (Qtr.) SEC 22 TWP 17S RGE 10W (W)

PLUGGING CONTRACTOR ADDRESS

ADDRESS

ADDRESS

TOTAL DEPTH 3338 PBD same

SPUD DATE 2/06/82 DATE COMPLETED 3/17/82

ELEV: GR 1835 DF 1837 KB 1840

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented @ 301 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal

Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL

AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

COPY

AFFIDAVIT

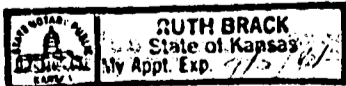
Doug Hoisington, being of legal age, hereby certifies

that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Doug Hoisington (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23 day of July

1983



Ruth Brack (NOTARY PUBLIC)

MY COMMISSION EXPIRES:

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

JUL 26 1983

CONSERVATION DIVISION

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR

ALLEN DRILLING COMPANY LEASE SCHEPMANN

SEC 22 TWP 17 RGE 10

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time fool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Robert D. Dougherty, Geol.				
Howard	2530	2588	No Logs Run	
Severy Sand	2588	2617		
Topeka	2617	2874		
Heebner	2874	2891		
Toronto	2891	2905		
Douglas	2905	2988		
Brown Lime	2988	2999		
Lansing	2999	3280		
Base KC	3280	3288		
Marmeton	3288	3305		
Conglom.	3305	3319		
Arbuckle	3319	3328		
RTD	3328			

Drill Stem Test #1 3320 - 3325 Arbuckle (1-6)

Times: Open: 30 min.; Shut-In: 30 min.; Open: 15 min.; Shut-In: 30 min.

Blow: Very weak blow died in 25 minutes

Recovered: 10 feet of mud

ISIP: 29#  
FSIP: 22#  
HP: 1708#

IFP: 22-11#  
FP: 22-18#

Drill Stem Test #2 3320 - 3325 Arbuckle (1-14)

Times:

If ad

Used)	Type and percent additives
180	2% gel, 3@ cc
50/50 poz	100 18% salt.

LINER RECORD None

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			Oil		3330-38

TUBING RECORD

Size	Setting depth	Pecker set at
2 1/2	3333'	none

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2250 gallons acid	33330 - 38

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
3/17/82	Pumping	

Estimated Production - I.P.	Oil	Gas	Water	Gas-oil ratio
	7 bbls.	0 MCF	160 bbls.	

Disposition of gas (vented, used on lease or sold)

NA

Perforations 3330 - 38

*COPY*

WELL PLUGGING RECORD

Give All Information Completely  
 Make Required Affidavit

COUNTY Ellsworth SEC. 22 TWP. 17s RGE. 10w E/W  
 Location as in quarters or footage from lines:  
SE SW SW


Locate Well  
 correctly on above  
 Section Platt.

Lease Owner Allen Drilling Company  
 Lease Name Schepmann #1 Well No. \_\_\_\_\_  
 Office Address Box 1389, Great Bend, Ka. 67530  
 Character of Well (Completed as Oil, Gas or Dry Hole): \_\_\_\_\_  
 Date Well Completed \_\_\_\_\_  
 Application for plugging filed \_\_\_\_\_  
 Plugging commenced 5/2/83  
 Plugging completed 5/11/83  
 Reason for abandonment of well or producing formation \_\_\_\_\_

Depleted  
 Was permission obtained from the Conservation Division or it's  
 Agent's before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Gilbert Toman  
 Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ bottom \_\_\_\_\_ T.D. 3338'  
 Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
				8 5/8	301'	none
				5 1/2"	3330'	2461'

Describe in detail the manner in which the well was plugged, indicating where the mud  
 fluid was placed and the method or methods used in introducing it into the hold. If cement  
 or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet  
 to \_\_\_\_\_ feet for each plug set.

Plugged bottom back to 3200' with sand & 6 sacks cement, Shot pipe at  
 2736', 2630', & 2505'. Pulled total of 54 joints. Plugged well with 4 hulls,  
 12 gel, 65 cement, 3 gel, 1 hull, released plug & displaced with ~~NO CEMENT~~  
 cement.

STATE CORPORATION COMMISSION

MAY 26 1983

Plugging complete.

CONSERVATION DIVISION  
 Wichita, Kansas

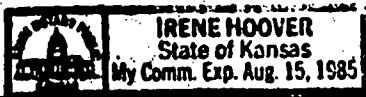
(If additional description is necessary, use BACK of this sheet)  
 Name of Plugging Contractor Kelso Casing Pulling

STATE OF Kansas COUNTY OF Rice, ss.  
R. Darrell Kelso (employee of owner) or (owner or operator) of the  
 above-described well, being first duly sworn on oath, says: That I have knowledge of the  
 facts, statements, and matters herein contained and the log of the above-described well as  
 filed and that the same are true and correct. So help me God.

(Signature) R. Darrell Kelso  
Box 347, Chase, Ka. 67524  
 (Address)

SUBSCRIBED AND SWORN TO before me this 13th day of May, 19 83

My Commission expires:



Irene Hoover  
 Notary Public.

*COPY*