

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 8572 EXPIRATION DATE \_\_\_\_\_

OPERATOR The Reach Group API NO. 15-015-21,918-5000

ADDRESS 3751 E. Douglas COUNTY Butler

Wichita, Kansas 67218 FIELD Joseph SE

\*\* CONTACT PERSON Susan Monette PROD. FORMATION Arbuckle SWD

PHONE 316-683-3626

PURCHASER N/A LEASE Joseph

ADDRESS \_\_\_\_\_ WELL NO. 1-17 SWDW

WELL LOCATION NE NE SE

DRILLING Reach Drilling 2310 Ft. from south Line and

CONTRACTOR ADDRESS 3751 E. Douglas 330 Ft. from east Line of (E)

Wichita, Kansas 67218 the SE (Qtr.) SEC 17 TWP 24 SRGE 5 (W)

PLUGGING N/A

CONTRACTOR ADDRESS \_\_\_\_\_

WELL PLAT

(Office Use Only)

	17		Y

KCC \_\_\_\_\_

KGS \_\_\_\_\_

SWD/REP \_\_\_\_\_

PLG. \_\_\_\_\_

TOTAL DEPTH 2993' PBD N/A

SPUD DATE 6-22-82 DATE COMPLETED 8-6-82

ELEV: GR 1423' DF 1429' KB 1431'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 203' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

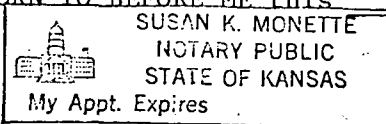
A F F I D A V I T

Floyd C. Wilson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Floyd C. Wilson (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 12th day of December 19 83.



Susan K. Monette (NOTARY PUBLIC) Susan K. Monette

MY COMMISSION EXPIRES: April 1, 1985

RECEIVED

\*\* The person who can be reached by phone regarding any questions concerning this information.

DEC 14 1983

CONSERVATION DIVISION Wichita, Kansas

OPERATOR The Reach Group LEASE Joseph SEC 17 TWP. 24S RGE. 5 ~~XX~~

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1-17 SWDW

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>O.W.W.O. = The Reach Group #1, Joseph API #15-015-21,918</p>				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"		203'	Common	110	3% CaCl, 2% gel
Disposal	7-7/8"	4-1/2"		2761'	Hali Light 60-40 posmix	400 150	2% gel, 10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	2750' appx.	2740' appx.

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gallons of KCL	2769-2978'

Date of first production N/A	Producing method (flowing, pumping, gas lift, etc.)	Gravity
---------------------------------	---	---------

Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
----------------------------	-----------	---------	---------	---------------------	------

Disposition of gas (vented, used on lease or sold)	Perforations
--	--------------