

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5726 EXPIRATION DATE June 30, 1984

OPERATOR Driscoll Lease Operations, Inc. API NO. 15-167-21,916 00-00

ADDRESS 726 Main COUNTY Russell

Russell, Kansas 67665 FIELD Trapp

\*\* CONTACT PERSON Larry E. Driscoll PROD. FORMATION NONE  
PHONE (913) 483-5122 \_\_\_\_\_ Indicate if new pay.

PURCHASER N/A LEASE Hartman-Winter-Walizer

ADDRESS \_\_\_\_\_ WELL NO. #1

WELL LOCATION S/2 NE/4 SW/4

DRILLING Revlm Drlg., Inc. 330 660 Ft. from East Line and

CONTRACTOR ADDRESS Box 293 100 Ft. from North Line of

Russell, Kansas 67665 the (Qtr.) SEC 10 TWP 15 RGE 13 (W)

PLUGGING Kelso Casing Pulling WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR ADDRESS Box 347 \_\_\_\_\_

Chase, Kansas 67524 \_\_\_\_\_

TOTAL DEPTH 3,360' PBSD \_\_\_\_\_

SPUD DATE 5-24-82 DATE COMPLETED 5-29-82

ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB 1,865

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 528' w/275 5x DV Tool Used? N/A

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

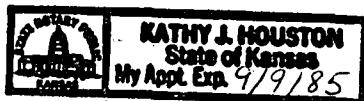
Richard M. Driscoll, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Richard M. Driscoll*  
(Name) President,

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of October,

19 83.



*Kathy J. Houston*  
(NOTARY PUBLIC)

RECEIVED  
STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: September 9, 1985

\*\* The person who can be reached by phone regarding any questions concerning this information.

Side TWO

Hartman-Winter-

XXX

OPERATOR Driscoll Lease Operations LEASE NAME Walizer SEC 10 TWP 15 RGE 13 (W)

WELL NO \_\_\_\_\_

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
Lime stone	00	70		
Shale & Sand	70	910		
Shale & Salt	910	1560		
Sand & Shale	1560	2365		
Shale	2365	2555		
Sahel & Lime	2555	2717		
Lime	2717	3360		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD (New) or XXXXXX**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4	8 5/8	24#	528'	Common Q.S.	275	
Production	7 7/8	5 1/2	14#	3,359'	Common	150	10% Salt 5# Gilsonite 3/4 1% CFR2

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
N/A			4	19GMDP Jets	3316 - 3316 1/2
TUBING RECORD			4	19GMDP Jets	3312 - 3314
Size	Setting depth	Packer-set at	2	19GMDP Jets	3108 - 3113

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
N/A	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
N/A	N/A	
Estimated Production-I.P.	Oil	Gas
N/A	bbls. N/A	MCF N/A
Disposition of gas (vented, used on lease or sold)	N/A	Water
		% N/A
		bbls. N/A
		Gas-oil ratio
		N/A
		CFPB
		Perforations N/A