

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6343 EXPIRATION DATE 6-30-84

OPERATOR Yost Oil Operations API NO. 15-167-219,29 0000

ADDRESS Box 811 COUNTY Russell

Russell, KS 67665 FIELD Hall-Gurney

** CONTACT PERSON Jack Yost PROD. FORMATION Tarkio Sand

PHONE 913-483-6455

PURCHASER Clear Creek, Inc. LEASE Mary Paul Dumler

ADDRESS 818 Century Plaza Bldg. WELL NO. 1

Wichita, Kansas 67202 WELL LOCATION SW NE NE

DRILLING Emphaisi Oil Operations 990 Ft. from North Line and

CONTRACTOR 120 West 3rd 2310 Ft. from East Line of

ADDRESS Russell, KS 67665 the NE (Qtr.) SEC 8 TWP 14 RGE 13

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH _____ PBTD _____

SPUD DATE 7-24-82 DATE COMPLETED 7-29-82

ELEV: GR 1878 DF 1881 KB 1883

DRILLED WITH (XXX) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented _____ DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jack A. Yost, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jack A. Yost (Name)

Yost Oil Operations

SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of July

19 _____

Lynn Hockersmith NOTARY PUBLIC State of Kansas MY APPT. EXPIRES 6-20-87

Lynn Hockersmith (NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____

RECEIVED STATE CORPORATION COMMISSION

DEC 19 1983

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION Wichita, Kansas

OPERATOR _____

LEASE Mary Paul Dumlér SEC. 8 TWP. 14 RGE. 13

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. _____

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Check if no Drill Stem Tests Run.					
DST No. 1	2408-30.			Red Eagle	2192
				Indian Coup	2356
				Grandhaven	2401
				Dover	2428
ISIP	539			Tarkio	2474
FSIP	572			CTD	2511
Rec:	210' OPGM			RTD	2800
	120' OCW			TD	Topeka
DST No. 2	2432-60				
ISIP	723				
FSIP	681				
Rec:	75' MCW Slight Show Oil				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"		258	Common	140	
Production	7 1/4"	4 1/2"		2546	Common	150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			17 holes		2412-20
TUBING RECORD			13 holes		2436-42
Size	Setting depth	Packer set at	13 holes		2442-48

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
	2412-20
Sand Frac	2436-42
	2442-48

Date of first production 9-15-83	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 37
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Estimated Production - I.P.	Oil 4 1/2 bbls.	Gas MCF	Water 50 %	Gas-oil ratio bbls.	CFI
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Disposition of gas (vented, used on lease or sold?)
Used on lease

Perforations