

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

October 25, 2012

Ronald N. Sinclair
Grand Mesa Operating Company
1700 N Waterfront Pkwy, Bldg 600
Wichita, KS 67206-5514

RE: Approved Commingling CO101203
Phillip 3-26, Sec.26-T13S-R31W, Gove County
API No. 15-063-22023-00-00

Dear Mr. Sinclair:

Your Application for Commingling (ACO-4) for the above described well has been reviewed and approved by the Kansas Corporation Commission (KCC) per K.A.R. 82-3-123. Notice was examined and found to be proper per K.A.R. 82-3-135a. No protest had been filed within the 15-day protest period. This application, which was received by the KCC on October 15, 2012, concerns approval to simultaneously produce from the following sources of supply through the same tubing string in the same wellbore:

Source of Supply	Estimated Current Production			Perf Depth
	BOPD	MCFPD	BWPD	
Lansing	62.0	0.0	2.0	4172-4176
Ft. Scott	34.0	0.0	0.0	4404-4410
Johnson	24.0	0.0	0.0	4499-4503
Total Estimated Current Production	120.0	0.0	2.0	

Based upon the depth of the Johnson formation perforations, total oil production shall not exceed 200 BOPD and total gas production shall not exceed 50% of the absolute open flow (AOF).

Commingling ID number CO101203 has been assigned to this approved application. Use this number for well completion reports (ACO-1) and other correspondence that may concern this approved commingling.

Sincerely,

Rick Hestermann
Production Department

AFFIDAVIT

STATE OF KANSAS

SS.

County of Sedgwick

Mark Fletchall, of lawful age, being first duly sworn, deposeth and saith: That he is Record Clerk of The Wichita Eagle, a daily newspaper published in the City of Wichita, County of Sedgwick, State of Kansas, and having a general paid circulation on a daily basis in said County, which said newspaper has been continuously and uninterruptedly published in said County for more than one year prior to the first publication of the notice hereinafter mentioned, and which said newspaper has been entered as second class mail matter at the United States Post Office in Wichita, Kansas, and which said newspaper is not a trade, religious or fraternal publication and that a notice of a true copy is hereto attached was published in the regular and entire Morning issue of said The Wichita Eagle for 1 issues, that the first publication of said notice was

made as aforesaid on the 8th of

October A.D. 2012, with

subsequent publications being made on the following dates:

And affiant further says that he has personal knowledge of the statements above set forth and that they are true.

Mark Fletchall

Subscribed and sworn to before me this

8th day of October, 2012

PENNY L. CASE
Notary Public - State of Kansas
My Appt. Expires 5/28/2014

Penny L. Case
Notary Public Sedgwick County, Kansas

Printer's Fee : **\$110.80**

LEGAL PUBLICATION

PUBLISHED IN THE WICHITA EAGLE
OCTOBER 8, 2012 (3211061)

BEFORE THE STATE
CORPORATION COMMISSION
OF THE STATE OF KANSAS

NOTICE OF FILING APPLICATION

RE: Grand Mesa Operating Company, License #9885- Application for a commingling of production for the Phillip #3-26, located in Gove County, Kansas.

TO: All Oil & Gas Producers, Unleased Mineral Interest Owners, Landowners and all persons concerned.

You, and each of you, are hereby notified that Grand Mesa Operating Company has filed an application for commingling production or fluids from the Lansing, Ft. Scott and the Johnson Formations. The subject well, the Phillip #3-26, is located 1271 feet from the north line and 1845 feet from the west line in the SE SW NE NW of Section 28, Township 13 South, Range 31 West, Gove County, Kansas.

Any persons who object to or protest this application shall be required to file their objections or protest with the Conservation Division of the State Corporation Commission of the State of Kansas within fifteen (15) days of the publication of this notice. These protests shall be filed pursuant to Commission regulations and must state specific reasons why granting the application may cause waste, violate correlative rights or pollute the natural resources of the State of Kansas.

All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly.

Grand Mesa Operating Company
Ronald N. Sinclair, President
1700 N. Waterfront Pkwy, Bldg 600
Wichita, KS 67206-5514
(316) 265-3000

AFFIDAVIT OF PUBLICATION

State of Kansas,
Gove County, ss:

Roxanne Broeckelman,
being first duly sworn, deposes and
says: That she is
co-publisher of

Gove County Advocate, a weekly
newspaper printed in the State of
Kansas, and published in and of
general circulation in Gove County,
Kansas, with a general paid
circulation on a weekly basis in
Gove County, Kansas, and that said
newspaper is not a trade, religious
or fraternal publication.

Said newspaper is a weekly
published at least 50 times a year;
and has been so published
continuously and uninterruptedly in
said county and state for a period of
more than five years prior to the first
publication of said notice; and has
been admitted at the post office in
Quinter in said county as periodical
class mail matter.

That the attached notice is a true
copy thereof and was published in
the regular and entire issue of said
newspaper for one
consecutive week(s), the first
publication thereof being made as
aforesaid on the 10th day
of October, 2012,
with subsequent publications being
made on the following dates:

_____, _____
_____, _____
_____, _____
_____, _____
_____, _____

Printer's Fee \$ 23.65
Additional Copies \$ _____
Affidavit Fees \$ 2.00
Total Publication Fees \$ 25.65

Roxanne Broeckelman

Subscribed and sworn to before me
this 10th day of
October, 2012

Linda L. Zerr
Notary Public

My commission expires:
January 8, 2013

LEGAL ADVERTISING
(Published in the Gove County Advocate,
Quinter, KS, Wed., October 10, 2012 - 11)
**BEFORE THE STATE CORPORATION
COMMISSION OF THE STATE OF KANSAS
NOTICE OF FILING APPLICATION**
RE: Grand Mesa Operating Company, License
#9855- Application for a commingling of pro-
duction for the Phillip #3-26, located in Gove
County, Kansas.
TO: All Oil & Gas Producers, Unleased Mineral
Interest Owners, Landowners and all persons
concerned.

You, and each of you, are hereby notified
that Grand Mesa Operating Company - has
filed an application for commingling production
of fluids from the Lansing, Ft. Scott and the
Johnson Formations. The subject well, the
Phillip #3-26, is located 1271 feet from the
north line and 1845 feet from the west line in
the SE SW NE NW of Section 26, Township 13
South, Range 31 West, Gove County, Kansas.

Any persons who object to or protest this
application shall be required to file their objec-
tions or protest with the Conservation Division
of the State Corporation Commission of the
State of Kansas within fifteen (15) days of the
publication of this notice. These protests shall
be filed pursuant to Commission regulations
and must state specific reasons why granting
the application may cause waste, violate cor-
relative rights or pollute the natural resources of
the State of Kansas.

All persons interested or concerned shall
take notice of the foregoing and shall govern
themselves accordingly.

Grand Mesa Operating Company
Ronald N. Sinclair, President
1700 N. Waterfront Pkwy, Bldg 600
Wichita, KS 67206-5614
(316) 265-3000

LINDA L. ZERR
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 1-8-2013

**GRAND
MESA**

OPERATING COMPANY

(316) 265-3000
FAX: (316) 265-3455

1700 N. WATERFRONT PARKWAY
BLDG. 800
WICHITA, KANSAS 67208-5514

October 4, 2012

Shakespeare Oil Company, Inc.
202 W. Main
Salem, IL 62881

RE: Application for Commingling
Phillip #3-26; SE/SW/NE/NW Sec. 26-13S-31W
Gove County, Kansas

To Whom It May Concern:

Per Kansas Corporation Commission (KCC) regulations 82-3-123 and 82-3-135(a) Grand Mesa Operating Company is providing notice to you regarding the commingling of wellbore production in the above-described well. Please find the attached "APPLICATION FOR COMMINGLING OF PRODUCTION OR FLUIDS", KCC form ACO-4. If you have any questions, please contact me at (316) 265-3000.

Very truly yours,

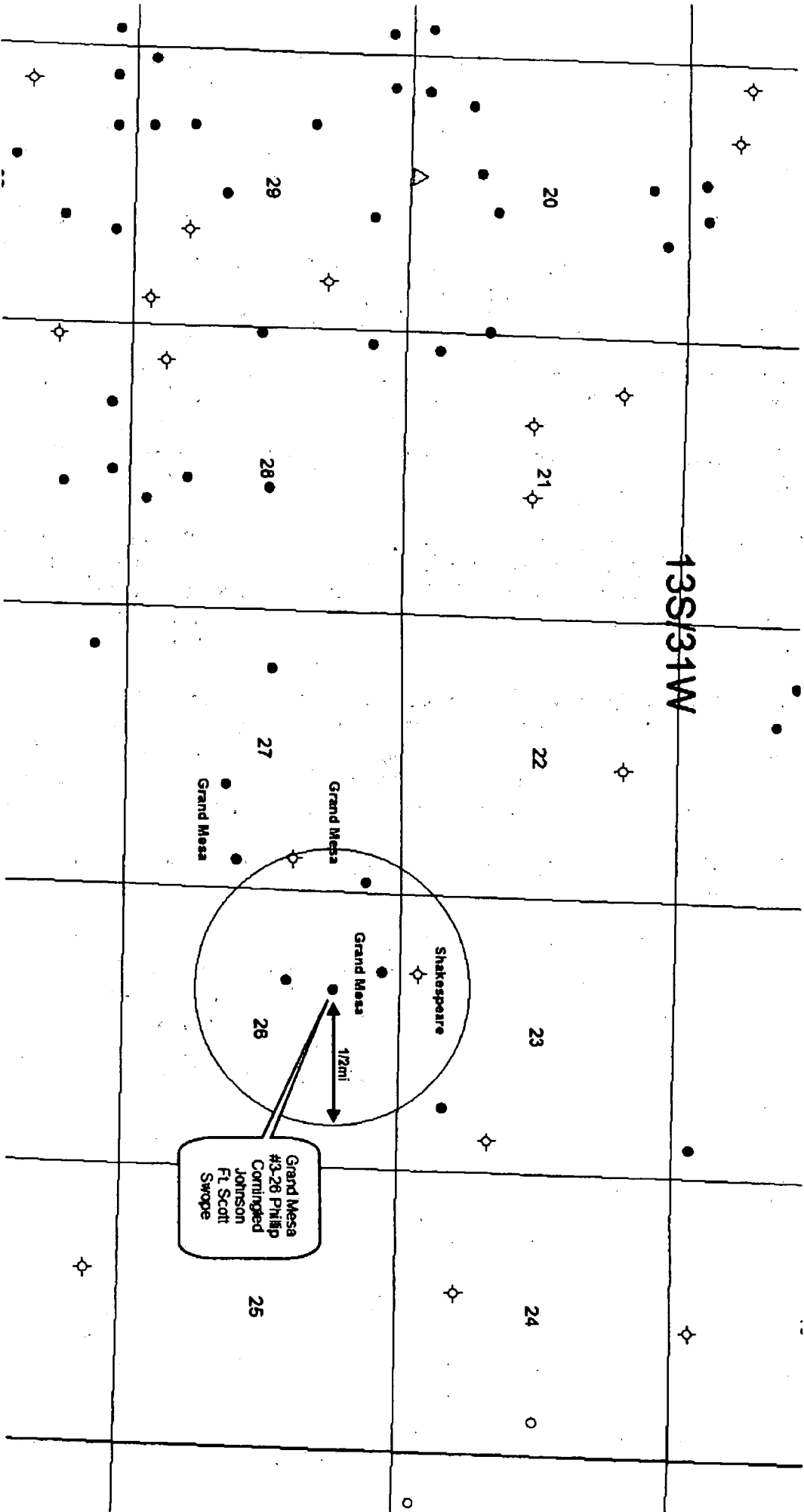
GRAND MESA OPERATING COMPANY


James P. Reilly
Director

JPR;peb

Enclosures

13S/31W



Grand Mesa
#3-28 Philip
Corrington
Johnson
Ft. Scott
Swope

1/2 mi

29

28

27

25

20

21

22

23

24

Shakespeare

Grand Mesa

Grand Mesa

Grand Mesa

BEFORE THE STATE CORPORATION COMMISSION
OF THE STATE OF KANSAS
NOTICE OF FILING APPLICATION

RE: Grand Mesa Operating Company, License #9855-- Application for a commingling of production for the Phillip #3-26, located in Gove County, Kansas.

TO: All Oil & Gas Producers, Unleased Mineral Interest Owners, Landowners and all persons concerned.

You, and each of you, are hereby notified that Grand Mesa Operating Company -- has filed an application for commingling production or fluids from the Lansing, Ft. Scott and the Johnson Formations. The subject well, the Phillip #3-26, is located 1271 feet from the north line and 1845 feet from the west line in the SE SW NE NW of Section 26, Township 13 South, Range 31 West, Gove County, Kansas.

Any persons who object to or protest this application shall be required to file their objections or protest with the Conservation Division of the State Corporation Commission of the State of Kansas within fifteen (15) days of the publication of this notice. These protests shall be filed pursuant to Commission regulations and must state specific reasons why granting the application may cause waste, violate correlative rights or pollute the natural resources of the State of Kansas.

All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly.

Grand Mesa Operating Company
Ronald N. Sinclair, President
1700 N. Waterfront Pkwy, Bldg 600
Wichita, KS 67206-5514
(316) 265-3000

AFFIDAVIT OF NOTICE SERVED

RE: Application for Commingling of Production

Well Name: Phillip #3-26

Legal Location: SE/SW/NE/NW Section 26-13S-31W, Gove County, Kansas

The undersigned hereby certifies that he/she is a duly authorized agent for the applicant, and that on the 4th day of October, 2012, a true and correct copy of the application referenced above was delivered or mailed to the following parties:

**Shakespeare Oil Company, Inc., 202 W. Main, Salem, IL 62881
Grand Mesa Operating Company, 1700 N. Waterfront Pkwy, B600,
Wichita, KS 67206-5514**

I further attest that notice of the filing of this application was published in **The Gove County Advocate**, the official county publication of Gove County, Kansas and the **Wichita Eagle**, Wichita, Kansas. Copies of these affidavits of publication are attached.

Signed this 4th day of October, 2012.

GRAND MESA OPERATING COMPANY

Applicant of Duly Authorized Agent: _____

James P. Reilly
James P. Reilly, Director

Subscribed and sworn to before me this 4th day of October, 2012.



Notary Public: _____

Phyllis E. Brewer
Phyllis E. Brewer, Notary Public
11817 W. Jamesburg St. (879)
Wichita, KS 67212

My Commission Expires: July 21, 2015

Pro-Stim Chemicals LLC

Acidizing Report

Date 8-28-12

Customer <u>Grand Mesa</u>		Pro-Stim Chemical Yard <u>Dighton</u>		Pro-Stim Number <u>A4</u>	
Well Name & Number <u>Phillips #3-26</u>		Field		Formation Spot <u>1 barrel</u>	
County <u>Logan</u>	State <u>KS</u>	BHT	YD	Interval <u>4404-10</u>	

Well Type: Completion Recompletion Workover Oil Gas Water Disposal Perf OH

Job Pumped Via: Tubing Casing Annulus CTU Combination Plug Depth Packer Depth Treat 4360

Casing Size: 5 1/2 GRD WT Depth Tubing Size: 2 7/8 GRD WT Spot 4420

Casing Vol. Tbg Vol Ann Vol OH Vol Total Displacement

Maximum Pressure Tubing Casing Proposed Pump Time AOL Leave Loc

Special Instructions: 1,000 RWR-1 15th gals.

Treatment Record

Time	Type Fluid	Rate BMP	Increment Vol Bbls	Cum Vol Bbls	Pressure		Observations
					Tubing	Casing	
							Safety Meeting
1	Acid						Prs Test to _____ psi
13	Acid	5.0		5	20		
17	Acid	5.0		24	20		Acid gone
18	Flush	0		24.7	100		loaded
20	Flush	0		24.7	300		max pressure
29	Flush	.5		25.8	250		
31	Flush	1.0		27.2	200		
32	Flush	1.5		28.5	300		
33	Flush	1.5		30	200		
34	Flush	2.0		34	250		
45	Flush	2.0		49	250		Total load

Treatment Synopsis

Avg Inj Rate	Fluid BPM		Total Injected		H2O <u>25</u>	Acid <u>24</u>	Oil
	Max <u>300</u>	Final <u>250</u>	Avg.		ISIP <u>150</u>	WAC <u>3</u>	10'SI 15'SI
Treating Prs					Pro-Stim Supervisor <u>Shannon M.</u>		
Customer Representative							

Pro-Stim Chemicals LLC

Acidizing Report

Date 8-23-12

Customer <u>Grand Mesa</u>		Pro-Stim Chemical Yard <u>Dighton</u>		Pro-Stim Number <u>A4</u>	
Well Name & Number <u>Phillip #3-26</u>		Field		Formation Spot <u>1 barrel</u>	
County <u>Logan</u>	State <u>KS</u>	BHT	YD	Interval <u>4499-4503</u>	

Well Type: Completion Recompletion Workover Oil Gas Water Disposal Perf OH

Job Pumped Via: Tubing Casing Annulus CTU Combination Plug Depth Packer Depth Treat 4450

Casing Size: <u>5 1/2</u>	GRD	WT	Depth	Tubing Size: <u>2 7/8</u>	GRD	WT	Spot <u>4520</u>
Casing Vol.	Thg Vol <u>27</u>	Ann Vol	OH Vol	Total Displacement			
Maximum Pressure	Tubing	Casing	Proposed Pump Time	AOL	Leave Loc		

Special Instructions: 250 gals RWR-1 15%

Treatment Record

Time	Type Fluid	Rate BMP	Increment Vol Eblis	Cum Vol Eblis	Pressure		Observations
					Tubing	Casing	
							Safety Meeting
1	Acid						Prs Test to _____ psi
10	Acid	5		2	10		start to load
11	Acid	5		6	10		Acid gone
15	Flush	5		26.2	50		loaded well
16	Flush	0		26.2	300		
22	Flush	0		26.4	400		
27	Flush	0		26.4	500		max
43	Flush	.2		26.9	450		
49	Flush	.4		28	400		
53	Flush	.7		30	450		
57	Flush	.7		33	450		total load

Treatment Synopsis

Avg Inj Rate	Fluid BPM	Total Injected		H2O <u>27</u>	Acid <u>6</u>	Oil
Treating Prs	Max <u>500</u>	Final <u>450</u>	Avg.	ISIP <u>300</u>	IPAC <u>30</u>	15'SI
Customer Representative				Pro-Stim Supervisor <u>Shannon M.</u>		

ALLIED OIL & GAS SERVICES, LLC 056658

Federal Tax I.D.# 20-5876804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Onley

DATE <i>8-3-12</i>	SEC <i>26</i>	TWP <i>13</i>	RANGE <i>31</i>	CALLED OUT	ON LOCATION	JOB START <i>5:00 PM</i>	JOB FINISH <i>6:30 AM</i>
LEASE <i>Phillips</i>	WELL # <i>3-26</i>	LOCATION <i>Onley 115-SE-35-1E-14-5</i>			COUNTY <i>Gove</i>	STATE <i>KS</i>	
OLD OR <u>NEW</u> (Circle one)		Einto					

CONTRACTOR *Murfin #24*

TYPE OF JOB *Production*

HOLE SIZE *7 7/8* TD *4630'*

CASING SIZE *5 1/2* DEPTH *4618'*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL *DV Tool* DEPTH *2800'*

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT *10.97'*

CEMENT LEFT IN CSO. *10.97'*

PERFS.

DISPLACEMENT *109.64*

OWNER *Same*

CEMENT AMOUNT ORDERED *ASC 10% salt 5" Gilsonite*

2% Gel

475 Sks 5/8" Lite Type 2 1/4 Floreal

COMMON <i>Lite Type 2 475</i>	@ <i>14.50</i>	<i>6,887.50</i>
POZMIX		
OBL <i>3 Sks</i>	@ <i>21.95</i>	<i>65.85</i>
CHLORIDE		
ASC <i>175 Sks</i>	@ <i>19.00</i>	<i>3,325.00</i>
Salt <i>18 Sks</i>	@ <i>23.75</i>	<i>427.50</i>
Gilsonite <i>875</i>	@ <i>.82</i>	<i>718.50</i>
Floreal <i>119</i>	@ <i>2.70</i>	<i>321.30</i>
Superflush <i>500 gal</i>	@ <i>1.27</i>	<i>635.00</i>
HANDLING <i>764.112</i>	@ <i>2.10</i>	<i>1,604.65</i>
MILBOB <i>32.033</i>	@ <i>2.85</i>	<i>912.87</i>

EQUIPMENT

PUMP TRUCK CEMENTER *Terry Heinrich 1*

1423-281 HELPER Tyler Flipse 2

BULK TRUCK *1404 DRIVER Adam Holcomb 3*

BULK TRUCK *1540-287 DRIVER DJ Gray 3*

Bottom stage REMARKS:

Pump Spacer m/c Super flush m/c 175 Sks cement
Displace with water mud Land plug 100' Float did
open DV Tool 105' Circulate 2 hrs
stage - Plug mouse 15 Sks Plug Bobble 30 Sks
m/c 437 Sks Cement Displace with water
Land plug 50000' Float did 100'
Cement did Circulate 30 bbl To Pit

Thank you.

Hold 100' TOTAL *15,203.15*

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGES		<i>2405.00</i>
EXTRA FOOTAGE	@	
MILBOB <i>22</i>	@ <i>7.00</i>	<i>154.00</i>
MANIFOLD <i>head</i>	@	<i>220.00</i>
<i>LV Millage</i>	@ <i>4.20</i>	<i>924.00</i>

CHARGE TO: *Grand mesa*

TREE#

CITY STATE ZIP

TOTAL *2847.00*

PLUG & FLOAT EQUIPMENT

<i>5/8 Weatherford</i>		
<i>1 RFU Float Shoe</i>	@	<i>349.00</i>
<i>1 Latch Down Plug Assy.</i>	@	<i>277.00</i>
<i>2 Baskets</i>	@ <i>337.00</i>	<i>674.00</i>
<i>2 Centralizers</i>	@ <i>49.00</i>	<i>98.00</i>
<i>1 DV Tool</i>	@	<i>492.00</i>

TOTAL *663.00*

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (if Any) *1533.95*

TOTAL CHARGES *25,163.15*

DISCOUNT *20 5032.63* IF PAID IN 30 DAYS

PRINTED NAME

SIGNATURE *John A. [Signature]*

Form	ACO1 - Well Completion
Operator	Grand Mesa Operating Company
Well Name	PHILLIP 3-26
Doc ID	1095158

Tops

Stone Corral	2341	+526
Bs. Stone Corral	2367	+501
Heebner	3884	-1016
Lansing	3926	-1059
Muncie Creek	4081	-1013
Stark	4164	-1297
Marmaton	4262	-1395
Little Osage	4388	-1521
Mississippian	4545	-1678
LTD	4628	

Form	ACO1 - Well Completion
Operator	Grand Mesa Operating Company
Well Name	PHILLIP 3-26
Doc ID	1095158

All Electric Logs Run

CPDCN Micro Log
AI Shallow Focused Elect. Log
Micro. Log
Sector Bond Log



1095158

Operator Name: Grand Mesa Operating Company Lease Name: PHILLIP Well #: 3-26
 Sec. 26 Twp. 13 S. R. 31 East West County: Gove

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name Attached	Top Datum Attached
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		

List All E. Logs Run:
Attached

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24	211	Common	165	3%CC, 2%Gel
Production	7.875	5.50	15.50	4626	ASC	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-2380	60/40 Pozmix	475	8% Gel, 1/4#sx Flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4499-4503	250gals. 15% RWR-1 Acid w/additives	4499-4503
4	4404-4410	1,000gals. 15% RWR-1 Acid w/additives	4404-4410
4	4172-4176		

TUBING RECORD: Size: 2.875 Set At: 4590 Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: 09/04/2012 Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	120	0	2		

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: <u>4172-4176'; 4404-4410';</u> <u>4499-4503'</u>
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CONFIDENTIAL WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 9855
Name: Grand Mesa Operating Company
Address 1: 1700 N WATERFRONT PKWY BLDG 600
Address 2: _____
City: WICHITA State: KS Zip: 67206 + 5514
Contact Person: Ronald N. Sinclair
Phone: (316) 265-3000
CONTRACTOR: License # 30808
Name: Murfin Drilling Co., Inc.
Wellsite Geologist: Bob Schreiber
Purchaser: NCRA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>07/24/2012</u>	<u>08/04/2012</u>	<u>09/04/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-083-22023-00-00

Spot Description: _____
SE SW NE NW Sec. 26 Twp. 13 S. R. 31 East West
1271 Feet from North / South Line of Section
1845 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Gove
Lease Name: PHILLIP Well #: 3-26

Field Name: Wildcat
Producing Formation: Johnson, Ft. Scott, Lansing

Elevation: Ground: 2862 Kelly Bushing: 2867
Total Depth: 4630 Plug Back Total Depth: 4616

Amount of Surface Pipe Set and Cemented at: 211 Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 2380 Feet
If Alternate II completion, cement circulated from: 2380

feet depth to: 0 w/ 475 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 9000 ppm Fluid volume: 900 bbls
Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: 10/01/2012

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: NAOMI JAMEZ Date: 10/02/2012



KANSAS CORPORATION COMMISSION 1095978
 OIL & GAS CONSERVATION DIVISION

Form ACO-4
 Form must be typed
 March 2009

APPLICATION FOR COMMINGLING OF PRODUCTION (K.A.R. 82-3-123) OR FLUIDS (K.A.R. 82-3-123a) *Commingling ID #* **CO101203**

OPERATOR: License # 9855 API No. 15 - 15-063-22023-00-00
 Name: Grand Mesa Operating Company Spot Description: _____
 Address 1: 1700 N WATERFRONT PKWY BLDG 600 SE SW NE NW Sec. 26 Twp. 13 S. R. 31 East West
 Address 2: _____ 1271 Feet from North / South Line of Section
 City: WICHITA State: KS Zip: 67206 + 5514 1845 Feet from East / West Line of Section
 Contact Person: Ronald N. Sinclair County: Gove
 Phone: (316) 265-3000 Lease Name: PHILLIP Well #: 3-26

1. Name and upper and lower limit of each production interval to be commingled:
 Formation: Lansing (Perfs): 4172-4176
 Formation: Ft. Scott (Perfs): 4404-4410
 Formation: Johnson (Perfs): 4499-4503
 Formation: _____ (Perfs): _____
 Formation: _____ (Perfs): _____

2. Estimated amount of fluid production to be commingled from each interval:
 Formation: Lansing BOPD: 62 MCFPD: 0 BWPD: 2
 Formation: Ft. Scott BOPD: 34 MCFPD: 0 BWPD: 0
 Formation: Johnson BOPD: 24 MCFPD: 0 BWPD: 0
 Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____
 Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____

3. Plat map showing the location of the subject well, all other wells on the subject lease, and all wells on offsetting leases within a 1/2 mile radius of the subject well, and for each well the names and addresses of the lessee of record or operator.

4. Signed certificate showing service of the application and affidavit of publication as required in K.A.R. 82-3-135a.

For Commingling of PRODUCTION ONLY, include the following:

5. Wireline log of subject well. Previously Filed with ACO-1: Yes No
 6. Complete Form ACO-1 (*Well Completion form*) for the subject well.

For Commingling of FLUIDS ONLY, include the following:

7. Well construction diagram of subject well.
 8. Any available water chemistry data demonstrating the compatibility of the fluids to be commingled.

AFFIDAVIT: I am the affiant and hereby certify that to the best of my current information, knowledge and personal belief, this request for commingling is true and proper and I have no information or knowledge, which is inconsistent with the information supplied in this application.

Submitted Electronically

KCC Office Use Only	
<input type="checkbox"/> Denied	<input checked="" type="checkbox"/> Approved
15-Day Periods Ends: <u>10/25/2012</u>	
Approved By: <u>Rick Hestermann</u>	Date: <u>10/25/2012</u>

Protests may be filed by any party having a valid interest in the application. Protests must be in writing and comply with K.A.R. 82-3-135b and must be filed within 15 days of publication of the notice of application.