. STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Miformation Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division

WELL PLUGGING RECORD

Formation Content From To Size Put In 10-3/\(\begin{array}{cccccccccccccccccccccccccccccccccccc	19 19 19 19 19 19 19 19 19 19 19 19 19 1	シレダ シレダ	E-10 (ty. Sec.	Cour		Pratt	300 Bitting Building Wichita, Kansas
Lease Name Urelicity Office Address P. C. Box 9th, Tulsa, Oklahoma Character of Well (completed as Oil, Gas or Dry Hole) Date well completed. ARRXARS 1/1/1/2 Application for plugging approved. 11/10/55 Plugging commenced 11/28/55 Reason for abandonment of well or producing formation. No longer product If a producing well is abandoned, date of last production. Oct., 1955 Was permission obtained from the Conservation Division or its agents before plugmenced?. Western Place ame of Conservation Agent who supervised plugging of this well. Ms. As. Rives, Box6, Pratt., Kansas roducing formation. K. Cs. lime. Depth to top. 2443. Bottom. 3421. Total Depth of Well. 34 how depth and thickness of all water, oil and gas formations. OIL, GAS OR WATER RECORDS Content From To Size Put In 10-3/1/1 // 1/30 -0. 7.1 31.63 1586 (Had to whipstock and dr. Sp. Charlest of the Conservation o	19 19 19 19 19 19 19 19 19 19 19 19 19 1		om lines	or footage fr Oil Co.	CNW48W4" Abe Stekoll	NORTH		
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/If additional Januaries is a property of the state of th	***************************************			4kin - + 1	m no DACTE	danniption is a	/78 _ 2.2/2/ *	
(If additional description is necessary, use BACK of this sheet) Correspondence regarding this well should be addressed to Abe Stekoll Co.	***************************************			Co.	coll Oil	to Abe Ste	ould be addressed	Correspondence regarding this well
ress Box 9կկ, Tulsa 1, Okla.		***************************************	a. <u> </u>	., ∪kla	Lulsa	пож 2/1/1	*****************************	ress
TE OF Okla homa , COUNTY OF Tulsa , ss.					lsa	יויין פוס אינו		
TE OF, ss	-described well	erator) of the above-	-				COTTS	TE OF Okla homa
g first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the Jos				EXENCEMENT (OF				
ribed well as filed and that the same are true and correct. So help me God.		1. 11	At				Stekoll t I have knowled	g first duly sworn on oath, says: T
(Signature) X A. Tulso 1 Oklahom		ser j		d matters	God.	ct. So help me	Stekoll t I have knowled	g first duly sworn on oath, says: T
Box 944, Tulsa 1, Oklahoma (Address)		. /	<i>M</i>	d matters	God.	ct. So help me (Signature)X	Stekoll t I have knowled	g first duly sworn on oath, says: T
SUBSCRIBED AND SWORN TO before me this 24th day of December, 1955				M. Tulsa	30x 944,	ct. So help me (Signature)X	T. Stekollt I have knowled are true and corre	A. M. Set g first duly sworn on oath, says: T
, , , , , , , , , , , , , , , , , , , ,			(Ac	Tulsa	30x 944,	ct. So help me (Signature)X	Stekoll t I have knowled are true and corre	A. M. Set ag first duly sworn on oath, says: T
mye Distrik	g of the above-	ss) , 19 Kh	(Ac	Tulsa	30x 944,	ct. So help me (Signature)X	Stekoll t I have knowled are true and corre	A. M. Serking first duly sworn on oath, says: Toribed well as filed and that the same
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commission expires 8/24/58 23-5091-s 8-50 10M E D	g of the above-	ss), 19	(A	Tulsa 1955 Trujec	Box 9111, ecember,	(Signature)X day of D	s. Stekoll	A. M. Sating first duly sworn on oath, says: Toribed well as filed and that the same Subscribed and Sworn to before more sommission expires 8/24/58

Wichita, Kansas

Copy to Geo. Dept. 4-22-42

Completion Report # 102 4-23-42

Form 131 SPO-Sheet No. 1

SINCLAIR PRAIRIE OIL COMPANY

copy for well log 6-5-42			State Permit No.328	
DECOMPTAGE AVELLAS: 5	Inac			
Sec. 26 Twp. 27S Range 11W	Jaco	ob b. Greider	•	FARN
	County Pratt	State_Ka	nsas	Acres 160
Survey	Brief Description of L	ease SE/4 of SE/4.S	ec.26	
		feet from North line.	66	Ofeet from East line
	330	feet from South line_	3400	feet from West line
	Elevation: Surface	4	Rig floor1682_	Proret
	Height Sub	ostructure	Depth cellar_	ON ONO
	1	.W. Moore, SPO en	er. p. 11-2	7-41
	Rig commenced Dec	4. 1941 Riv C	ontractor Western	Rig Co
	Kig Completed		ont detail	
		· K I	IND OF TOOLS USE	ED
	•			
1 1 1 + 1		Standard, from	3447_ to_	3491'
		Rotary, from	0to_	3447 1
Drilling Commenced Dec. 7,1941	pages said, manifest areas against the exclusive resolvent	Machine, from	to_	
Drilling Completed Apr. 4, 1942	t an are take also property in seminate the seminate of the se	Special tools		
Drilling Contractor Harbar Drlg Co	to John	Kind of mud		
Commenced Producing April 8, 1942	7403	,	<u> </u>	
Total Depth	3491 Ft.			
			FUEL AND WATER	L.
Method of Producing Pumping				
		Gas used drilling		
2nd 24 hrs. Natural	notential.	Gas used cleaning out_		
		Gas purchased from		
2nd 24 hrs. after shot or acid	bbls.	Water used drilling Wated used cleaning ou		
ECORD OF WELL No. 5 26 Twp. 278 Range 11W county Pratty county Pratty Brief Description Elevation: Sur He Location stakes Rig commenced	bbls.	Water purchased from		
RECORD OF WELL No. 5 Sec. 28 Twp. 27S Range 11W Block Survey Rrief Description of Lease Survey Rrief Description of Lease	water purchased from			
Gas Well				
Who furnished data formation control points? Deviation Test: 700* & every 250* there	reafter to 3250	· all OK		
<u> </u>				
Core Record: None	Number of Cores	Depth	Lab. 1	Number
Was Electrical Low made NO Dava	Dunck		v Whom	
Date		D	y 11 HOM	
	Mr. 10 July 10 March 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10		RETURN	
Bottom Hole Pressure Tests None	and the second s	Temperature Survey	MIE CORPOR TOWN	
	<u> </u>		MOVIO	31 U N
			· unav-T 0 (8)	35
0. W		Co	NGZNYAVICH DI Wiebne, Kansa	VISION
			16+	
Special Cementing Jobs				
Special Jobs		_		
Form 103 sent to Dis	Affice al	19, 1953	PLUGG	ING

FREE PAGE 15 LINE

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JT IN			No. Q	uarts	No. fee	t of shell	Size she	II No.	feet of anchor	Resu	<u>ılt</u>
							-			- +	
RFOR/	ATION REP	ORT: Date.				No	o. holes	Depth	,	10	
CIDIZA	ATION REP	De	pth 34	<u>43-3491</u>	<u></u>	For	Gallons 6.00	ity		fill	
						Dre acid.	Whom Morgan	a Acid Co			
		Da	te			No.	Gallons				
		Ki	nd of ac	id		Ву	Whom				
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P .	ACKER SET	Re	sults	id			Whom				
t		Re: □ AT feet	sults	DATE S	SET	19 19	Whom	E AND KINI	O OF PACKE		
st		Re: □ AT feet	sults	DATE S	SET	19 By	WhomSIZ	E AND KINI	O OF PACKE		`
st	C. Weight Per Ft.	Renate ASING RUN	N IN WE	DATE S CAS ELL Thread	SING, TUB	19 By	WhomSIZ	E AND KINI	O OF PACKE	R	`
Size 10–3 ,	C. Weight Per Ft. 45/32 &	ASING RUN Feet 45# 430	N IN WE	DATE S CAS ELL Thread	SET SING, TUB Sacks Cement 250	By 19 SING AND S AMOU	WhomSIZ UCKER RODS NT PULLED Size	E AND KINI	NOW IN	R Peet	igina)
Size 10-3,	C. Weight Per Ft. 4%/32 & 20 & 24/	ASING RUN Feet 45# 430 LW & 8:	V IN WE Kind EW&L!	DATE S CAS ELL Thread 8	SING, TUB Sacks Cement 250 125	BING AND S AMOU	WhomSIZ UCKER RODS NT PULLED Size	E AND KINI	NOW IN	R WORK Ori	igina)
Size 10-3, 7" 5-1,	Weight Per Ft. 45/32 & 20 & 24/ 20D 15#	ASING RUN Feet 45# 430 LW & 8: 3466	V IN WE Kind EW&L!	DATE S CAS ELL Thread 8 10 40 8	SET SING, TUB Sacks Cement 250	By 19 SING AND S AMOU	WhomSIZ UCKER RODS NT PULLED Size	E AND KINI	NOW IN	R Peet	igina)
Size 10-3, 7# 5-1,	C. Weight Per Ft. 4%/32 & 20 & 24/	ASING RUN Feet 45# 430 LW & 8:	V IN WE Kind EW&L!	DATE S CAS ELL Thread 8 10 40 8	SING, TUB Sacks Cement 250 125	By 19 SING AND S AMOU	WhomSIZ UCKER RODS NT PULLED Size	E AND KINI	NOW IN	R Peet	igina)
Size 10-3, 7# 5-1,	Weight Per Ft. 45/32 & 20 & 24/ 20D 15#	ASING RUN Feet 45# 430 LW & 8: 3466	V IN WE Kind EW&L!	DATE S CAS ELL Thread 8 10 40 8	SING, TUB Sacks Cement 250 125	By 19 SING AND S AMOU	WhomSIZ UCKER RODS NT PULLED Size	E AND KINI	NOW IN	R Peet	igina)
Size 10-3, 7** 5-1,	Weight Per Ft. 45/32 & 20 & 24/ 20D 15#	ASING RUN Feet 45# 430 LW & 8: 3466 3488	V IN WE Kind EW&L!	DATE S CAS ELL Thread 8 10 40 8	SING, TUB Sacks Cement 250 125	By 19 SING AND S AMOU	WhomSIZ UCKER RODS NT PULLED Size	E AND KINI	NOW IN	R Peet	igina)
Size 10-3, 7** 5-1,	Weight Per Ft. 45/32 & 20 & 24/ 20D 15#	ASING RUN Feet 45# 430 LW & 8: 3466	V IN WE Kind EW&L!	DATE S CAS ELL Thread 8 10 40 8	SING, TUB Sacks Cement 250 125	By 19 SING AND S AMOU	WhomSIZ UCKER RODS NT PULLED Size	E AND KINI	NOW IN	R Peet	igina:
Size 10-3, 7# 5-1,	Weight Per Ft. 45/32 & 20 & 24/ 20D 15#	ASING RUN Feet 45# 430 LW & 8: 3466 3488	V IN WE Kind EW&L!	DATE S CAS ELL Thread 8 10 40 8	SING, TUB Sacks Cement 250 125	By 19 SING AND S AMOU	WhomSIZ UCKER RODS NT PULLED Size	E AND KINI	NOW IN	R Peet	igina:
Size 10-3, 7" 5-1,	Weight Per Ft. 45/32 & 20 & 24/ 20D 15#	ASING RUN Feet 45# 430 LW & 8: 3466 3488	V IN WE Kind EW&L!	DATE S CAS ELL Thread 8 10 40 8	SING, TUB Sacks Cement 250 125	By 19 SING AND S AMOU	WhomSIZ UCKER RODS NT PULLED Size	E AND KINI	NOW IN	R Peet	igina)
Size 10-3, 77 5-1, 22	Weight Per Ft. 45/32 & 20 & 24/ 20D 15#	ASING RUN Feet 45# 430 LW & 8 3488	Kind EW&LV 3463 SS H	DATE S CAS ELL Thread 8 10 40 8 40 8	Sacks Cement 250 125	By 19 SING AND S AMOU	WhomSIZ UCKER RODS NT PULLED Size	E AND KINI	NOW IN	R Peet	igina)
Size 10-3, 77 5-1, 227	C. Weight Per Ft. 48/32 & 20 & 24/ 20D 15/ 6.5/ SETTING	Reform Reform Report:	Kind Kind EW&L! 3463 SS H SS H	CASELL Thread 8 10 -40 8 -40 8	Sacks Cement 250 125 100	19	SIZ UCKER RODS NT PULLED Size 7m	Feet 1588 Casing, Si	NOW IN Weight Per Ft.	R Feet 1875	In.
Size 10-3, 77 5-1, 227 CREEN	C. Weight Per Ft. 48/32 & 20 & 24/ 20D 15/ 6.5/ SETTING	Ref AT feet feet ASING RUN Feet 45# 430 LW & 8; 3466 3488	Kind EW&L! 3463 SS H SS H	CAS ELL Thread 8 10 40 8 40 8 Cas Suc	Sacks Cement 250 125 100	BING AND S AMOU Date S-10-42	SIZ UCKER RODS NT PULLED Size 7m	Feet 1588 Casing, Si	NOW IN Weight Per Ft.	R Feet 1875	In.
Size 10-3, 77 5-1, 28 28 28 28 28 28 28 28 28 28 28 28 28 2	C. Weight Per Ft. 48/32 & 20 & 24/ 20D 15/ 6.5/ SETTING	Ref AT feet feet ASING RUN Feet 45# 430 LW & 8; 3466 3488	Kind EW&L! 3463 SS H SS H	CAS ELL Thread 8 10 40 8 40 8 Cas Suc	Sacks Cement 250 125 100	19	SIZ UCKER RODS NT PULLED Size 7m	Feet 1588 Casing, Si	NOW IN Weight Per Ft.	R Feet 1875	In.
Size 10-3, 77 5-1, 28 CREEN	Weight Per Ft. 4%/32 & 20 & 24/ /20D 15# 6.5# SETTING	AT	Kind EW&LV 3463 SS H SS H	CASELL Thread 8 1 10 40 8 40 8 Cas Suchole at com	Sacks Cement 250 125 100 sing, sizeker Rods, singletion of december to the content to the	By 19 19 SING AND S AMOU Date \$-10-42	SIZ UCKER RODS NT PULLED Size 7m	Feet 1588 * Casing, Si	NOW IN Weight Per Ft.	Feet 1875	In.

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TOTAL DEPTH

FORMATION AND COLOR	THICK- NESS TOTAI OF DEPŤI STRATA		FORMATION	AND COLOR	THICK- NESS OF STRATA
Bottom of Cellar to S Surface Level to Derr Derrick Floor to Top	ick Floor	8' 6 3' 1 1'			
Drillers L	og .			•	
Surface Clay		20			
Sand		100			
Red Bed & Sand Shale & Shells 10-3/	4" set at 429°	240 432		•	
Shale & Shells	1 000 Gt 100	1015	·		
Salt & Shale		1170			
Shale & Shells		1280			
Lime Shale & Shells	·	1300 1375			
Lime		1450			
Broken Lime		1515	٠		
Lime Shale Set whips	tock at 1548' and	1530			
	hole after having				
Lime & Shale drld to		1633	•		
Shale & Lime collapse	d.	1695			·
Lime & Shale Lime		1825 1845			
Shale & Lime		1915			
Lime		1945			
Shale & Lime		1975			
Lime-Shale Shale & Lime		20 1 5 2 1 29			
Lime & Shale		2205			
Shale & Shells		2220			
Lime		2245 2290			
Lime & Shale Shale & Lime	•	2310			
Lime		2327			
Shale		2355			
Sandy Lime & Shale Shale & Shells		2400 2555	•		
Shale Shells		2575			
Lime		2767	,		
Shale		2800 2845			
Lime & Shale		2870			
Shale & Lime		2890		,	
Lime		3005			•
Lime-soft Lime & Shale		3025 3085		•	
Lime a Shale		3165			
Lime		3225			
Lime & Shale		3300 3335			
Conglomerate Shale & Lime		3385			
Lime		3395			
Sandy Lime & Shale	1 day = 12 4 4 17 #	3420			
	lime 3443' OD at 3443'	3443 3491	TD		
Slight show gas 340					
Lst show oil 3477					
		- 1			

CONDITION OF WELL AT COMPLETION DATE

(Give completion data same as on drilling reports)

Began drlg 12/7/41, Completed drlg to TD 3440' 12/24/41 when 7" csg collapsed. Being unable to clean up hole & recover all of csg Set at whipstock at 1548' and began drlg a new hole on 3/18/42, Completed drlg 4/4/42..

Completed acidizing, testing & taking potential 4/8/42.

Set 10-3/4" csg at 429' w/ 250 sx cmt. Set 5-1/2" csg at 3443' w/ 100 sx cmt.

Top of K.C. 3443 * T.D. 3491*

At 3479-1/2' had 280' fillup in 2 hrs, at 3486' had 1025' fillup in 6 hrs, and when completed drlg 3491' had 3100' oil in hole in 10 hrs..

Acidized W/6,000 gal.

Took state potential test on 4/8/42 pmpg w/ drlg in fromt made 92.12 bbl oil & 13.8 bbls acid water, for a potential of 276 bbls..not enough gas to flow well, but bothered the pumping. Tamperary allowable for April 15 bbls daily

PRESENT CONDITION OF WELL

1 7

							lilog	TRICTS	UPERINT	Log ENDENT
				490-400-0	-	(_0a	woo	UPERINT	
								ENGINE	EER — GEO	DLOGIST
·										
ate										
HEN WELL IS ABANDONED	:	IN.		IN.		IN.	·	IN.		IN.
Pulled out	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.

APPROVED DATE