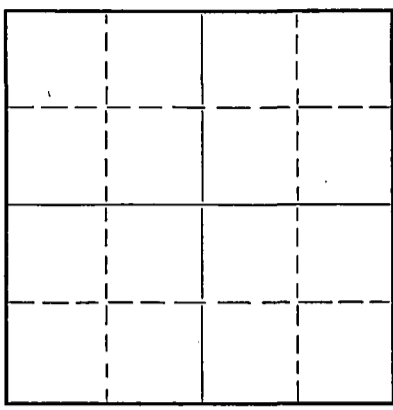


STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

WELL PLUGGING RECORD



Locate well correctly on above
Section Plat

Pratt County. Sec. 26 Typ 27S Rge. 11 (W)
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines ~~SX~~ C S $\frac{1}{2}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$
Lease Owner Abe Stekoll Oil Co.
Lease Name Greider Well No. 5
Office Address P. O. Box 944, Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) oil
Date well completed ~~see log~~ 11/1/52 19
Application for plugging filed 11/9/55 19
Application for plugging approved 11/10/55 19
Plugging commenced 11/28/55 19
Plugging completed 11/28/55 19
Reason for abandonment of well or producing formation no longer productive

If a producing well is abandoned, date of last production Oct., 1955 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well M. A. Rives, Box 8, Pratt, Kansas
Producing formation K. C. lime Depth to top 3443 Bottom 3491 Total Depth of Well 3491 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				10-3/4"	12 430	-0-
				7"	3463	1588' (3/10/42)
				(Had to whipstock and drill new hole, and run 5" in new hole)	5 1/2" OD	3466'
						2507'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled hole with sand to 3450', dumped 5 sacks cement, pumped 20 sacks jell mud by Glove Cementing Co.; released plug, pumped 125 sacks cement. Pumped plug to 237', cement from 237' to top of surface pipe.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Abe Stekoll Oil Co.
Address Box 944, Tulsa 1, Okla.

STATE OF Oklahoma, COUNTY OF Tulsa, ss.
A. M. Stekoll (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) X *A. M. Stekoll*
Box 944, Tulsa 1, Oklahoma (Address)

SUBSCRIBED AND SWORN to before me this 24th day of December, 1955, 19

My commission expires 8/24/58

Myer J. Smith
Notary Public.

PLUGGING
FILE REC 26 T 27 R 11 W
BOOK PAGE 15 LINE 8

RECEIVED
28-5091-8 8-50-10M
COMMISSION
DEC 27 1955
CONSERVATION DIVISION
Wichita, Kansas

Copy to Geo. Dept. 4-22-42

Completion Report # 102 4-23-42

Form 131 SPO—Sheet No 1

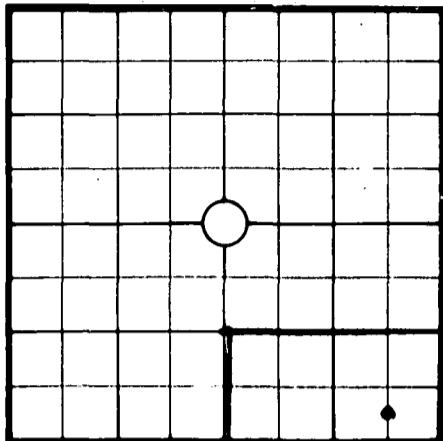
SINCLAIR PRAIRIE OIL COMPANY

copy for well log 6-5-42

State Permit _____
Authorization No. 328

RECORD OF WELL No. 5
Sec. 26 Twp. 27S Range 11W
Block _____
Survey _____

Jacob B. Greider _____ FARM
County Pratt State Kansas Acres 160
Brief Description of Lease SE/4 of SE/4, Sec. 26



_____ feet from North line 660 feet from East line
330 feet from South line _____ feet from West line
Elevation: Surface _____ Rig floor 1682
Height Substructure _____ Depth cellar 8x8x8'

Location staked by H.W. Moore, SPO engr. Date 11-27-41
Rig commenced Dec. 2, 1941 Kind of Rig 94' MIW rotary
Rig completed Dec. 4, 1941 Rig Contractor Western Rig Co

KIND OF TOOLS USED

Standard, from 3447 to 3491'
Rotary, from 0 to 3447'
Machine, from _____ to _____
Special tools _____
Kind of mud _____

FUEL AND WATER

Gas used drilling _____ Days _____
Gas used cleaning out _____ Days _____
Gas purchased from _____
Water used drilling _____ Days _____
Water used cleaning out _____ Days _____
Water purchased from _____

Drilling Commenced Dec. 7, 1941
Drilling Completed Apr. 4, 1942
Drilling Contractor Harbar Drig Co
Commenced Producing April 8, 1942
Total Depth 3491 Ft.
Completed acidizing & testing 4-8-42
Method of Producing Pumping
1st 24 hrs. Natural _____ bbls.
2nd 24 hrs. Natural _____ bbls.
1st 24 hrs. after shot or acid 276 bbl oil potential bbls.
2nd 24 hrs. after shot or acid _____ bbls.
Allowable Production 15 bbls daily bbls.

Gas Well | Rock Pressure _____ lbs.
| Volume _____ cubic lbs.

Geologist or Engineer working on well R.C. Foley-geologist
Who furnished data formation control points? "

Deviation Test: 700' & every 250' thereafter to 3250' all OK

Core Record: None Number of Cores _____ Depth _____ Lab. Number _____

Was Electrical Log made No Date _____ Depth _____ By Whom _____

Bottom Hole Pressure Tests None Temperature Survey _____

Set Whipstocks at 1548' and above the 7" csg left in the original hole.

Special Cementing Jobs -

Special Jobs -

Form 103 sent to Div. Office Aug, 1953
mmg.

PLUGGING
REC 2147 22R 11W
PAGE 13 LINE 8

RECORD OF WELL No. 5 Jacob Greider FARM

PRODUCING FORMATIONS	Top	Bottom	Thickness	DATE OF SHOT	SHOT BETWEEN
1st				19	feet and _____ feet
2nd <u>Kas City</u>	<u>3443</u>	<u>3491</u>		19	feet and _____ feet
3rd				19	feet and _____ feet
4th				19	feet and _____ feet
5th				19	feet and _____ feet

SHOT REPORT

PUT IN BY	No. Quarts	No. feet of shell	Size shell	No. feet of anchor	Result
1st					
2nd					

PERFORATION REPORT: Date _____ No. holes _____ Depth _____ to _____

ACIDIZATION REPORT: Date Apr. 5, 1942 No. Gallons 6,000 Load Oil 200 bbl chaser 100 " fill bbls.
 Depth 3443-3491 Formation Kas City
 Kind of acid _____ By Whom Morgan Acid Co
 Results no pump test before acid.

Date _____ No. Gallons _____ Load Oil _____ bbls.
 Depth _____ Formation _____
 Kind of acid _____ By Whom _____
 Results _____

Date _____ No. Gallons _____ Load Oil _____ bbls.
 Depth _____ Formation _____
 Kind of acid _____ By Whom _____
 Results _____

PACKER SET AT _____ DATE SET _____ SIZE AND KIND OF PACKER _____
 1st _____ feet _____ 19 _____
 2nd _____ feet _____ 19 _____

CASING, TUBING AND SUCKER RODS

CASING RUN IN WELL						AMOUNT PULLED			NOW IN WELL original hole		
Size	Weight Per Ft.	Feet	Kind	Thread	Sacks Cement	Date	Size	Feet	Weight Per Ft.	Feet	In.
<u>10-3/4" 32 & 45#</u>	<u>430</u>	<u>EW&L 8</u>	<u>8</u>	<u>250</u>							
<u>7" 20 & 24#</u>	<u>LW & ss</u>	<u>3463'</u>	<u>10</u>	<u>125</u>	<u>3-10-42</u>	<u>7"</u>	<u>1588'</u>			<u>1875</u>	
<u>5-1/2" 20D 15#</u>	<u>3466</u>	<u>SS H-40</u>	<u>8</u>	<u>100</u>							
<u>2 1/2" 6.5#</u>	<u>3488</u>	<u>SS H-40</u>	<u>8</u>								

SCREEN SETTING REPORT: _____

Water Well, Depth _____ feet. Casing, size _____ feet. Casing, Size _____ feet.
 Tubing, size _____ feet. Sucker Rods, size and kind _____ feet.
 Any Junk Equipment, Tools or Pipe left in hole at completion of drilling: No

REMARKS: Originally run 3463' of 7" which collapsed & later had to pull 7" and set whipstock and drill new hole. Recovered 1588' of 7" and balance left in old hole. Set whipstock above the 7" in old hole and run 5" csg in new hole. Is no 5" csg inside of any 7"

(Show all measurements from surface level)

FORMATION AND COLOR	THICK- NESS OF STRATA	TOTAL DEPTH	FORMATION AND COLOR	THICK- NESS OF STRATA	TOTAL DEPTH
Bottom of Cellar to Surface level		8' 6"			
Surface Level to Derrick Floor		3' 10"			
Derrick Floor to Top of Rotary		1' 0"			
Drillers Log					
Surface Clay		20			
Sand		100			
Red Bed & Sand		240			
Shale & Shells	10-3/4" set at 429'	432			
Shale & Shells		1015			
Salt & Shale		1170			
Shale & Shells		1280			
Lime		1300			
Shale & Shells		1375			
Lime		1450			
Broken Lime		1515			
Lime		1530			
Shale	Set whipstock at 1548' and	1548			
Lime	drld new hole after having	1578			
Lime & Shale	drld to 3440' and csg	1633			
Shale & Lime	collapsed.	1695			
Lime & Shale		1825			
Lime		1845			
Shale & Lime		1915			
Lime		1945			
Shale & Lime		1975			
Lime-Shale		2015			
Shale & Lime		2129			
Lime & Shale		2205			
Shale & Shells		2220			
Lime		2245			
Lime & Shale		2290			
Shale & Lime		2310			
Lime		2327			
Shale		2355			
Sandy Lime & Shale		2400			
Shale & Shells		2555			
Shale		2575			
Lime		2767			
Shale		2800			
Lime & Shale		2845			
Lime		2870			
Shale & Lime		2890			
Lime		3005			
Lime-soft		3025			
Lime & Shale		3085			
Lime		3165			
Lime		3225			
Lime & Shale		3300			
Conglomerate		3335			
Shale & Lime		3385			
Lime		3395			
Sandy Lime & Shale		3420			
Shale	Top K.C. lime 3443'	3443			
Lime	Set 5-1/2" OD at 3443'	3491	TD		
	Slight show gas 3465'				
	1st show oil 3477'				

