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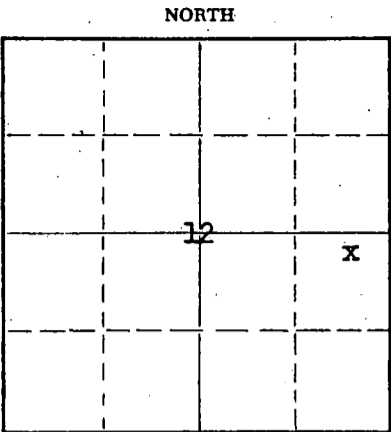
STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

Pratt County, Sec. 12 Twp. 26S Rge. (E) 12 (W)

Location as "NE/CNW&SWX" or footage from lines NE/4 NE/4 SE/4  
Lease Owner Monsanto Chemical Company  
Lease Name Ford Well No. 1  
Office Address P. O. Box 580, Pratt, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Oil Well  
Date well completed April 6 19 56  
Application for plugging filed February 28 19 56  
Application for plugging approved February 29 19 56  
Plugging commenced March 28 19 56  
Plugging completed March 29 19 56  
Reason for abandonment of well or producing formation Production depleted.



Locate well correctly on above  
Section Plat

If a producing well is abandoned, date of last production November 19 56  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well M. A. Rives  
Producing formation Viola Depth to top 4136' Bottom \_\_\_\_\_ Total Depth of Well 4145 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				9-5/8"	<del>292</del> 292'	None
				5-1/2"	4137'	2000'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Plugged back with sand from 3674' to 3625', with 5 sacks of cement on top of sand. Shot pipe off @ 2001' and pulled 3 joints. Circulated heavy mud. Finished pulling casing and plugged with heavy mud to 290'. Set rock plug @ 290' with 20 sacks of cement on top of plug. Heavy mud to 35'. Set rock plug @ 35' with 10 sacks of cement to base of cellar.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor West Supply Company  
Address Chase, Kansas

STATE OF KANSAS, COUNTY OF PRATT, ss.  
J. B. Gibbs (employee of owner) or (~~agent~~) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]  
P. O. Box 580, Pratt, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 29th day of March, 19 56

My commission expires September 19, 1959

[Signature] Notary Public.

**PLUGGING**  
FILE SEC 12 T 26 R 12 W  
BOOK PAGE 42 LINE 10

RECEIVED  
STATE CORPORATION COMMISSION  
APR 2 - 1956  
4-2-56  
CONSERVATION DIVISION  
Wichita, Kansas

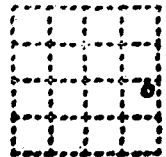
LION OIL REFG.CO.  
 Ford No. 1.

SEC.12 T.26 R.12 W  
 NEc SE  
 330'f NL 330'f EL SE $\frac{1}{4}$

DISCOVERY WELL

County. Pratt

Total Depth. 4145'  
 Comm. 3-9-43 Comp. 4-7-43  
 Shot or Treated.  
 Contractor. R.W.Rine Drlg.Co.  
 Issued. 5-1-43



CASING:  
 9 5/8" 292' Cem.  
 5 1/2" 4138' Cem.

Elevation.

Production. Pot.1031 B.

Figures Indicate Bottom of Formations.

clay & sand	292
red bed	730
shale & sand	1180
red beds & shale	1535
shale & shells	1755
lime & shale	1785
lime & chert	1840
chert & shale	1925
lime	2090
lime & chert	2130
lime & shale	2185
shale	2315
shale & shells	2345
lime	2430
shale sticky	2515
shale	2625
lime & shale	2815
lime brkn	2930
lime & shale	3015
lime	3434
lime & shale	3495
shale & lime	3648
lime	3904
shale	3979
lime	4000
shale & chert	4063
lime	4119
lime & shale	4135
chert	4145
Total Depth.	

Top Topeka lime	3117
Top Kansas City Lime	3618
sh oil 3706-13	
drill stem test 3697-3713	
odor gas, 22' of mud in	
30 min.	
sh oil 3865-70	
Top Miss. Lime	3956
sh oil 3977-85	
Top Viola Lime	4136
drill stem test 4137-45	
2250' oil in 25 min.	
1375# btm hole pressure	

5 1/2" csg cemented at 4138  
 Total Depth 4145  
 Drl'd cement plugs w/cable  
 tools to TDR 4145 and the  
 well commenced flowing  
 steadily

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RECEIVED  
 STATE CORPORATION COMMISSION  
 3-1-56  
 MAR 1 - 1956  
 CONSERVATION DIVISION  
 Wichita, Kansas