

15-151-10573-0000

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD  
OR  
FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging off formations.

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

Pratt County Sec. 13 Twp. 26 Rge. 12 (E) (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines C SE NE $\frac{1}{4}$

Lease Owner National Cooperative Refinery Association

Lease Name Haley Well No. 1

Office Address 820 Union National Bank Building, Wichita, Kansas

Character of Well (Completed as Oil, Gas or Dry Hole) Oil

Date, well completed 1-2 1948

Application for plugging filed 5-11 1948

Application for plugging approved 5-15 1948

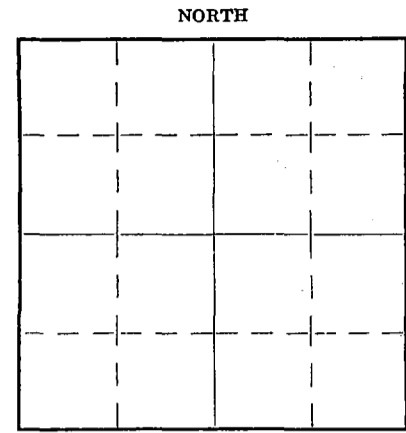
Plugging Commenced 6-11 1948

Plugging Completed 6-15 1948

Reason for abandonment of well or producing formation No Production

If a producing well is abandoned, date of last production 5-15 1948

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above  
Section Plat

Name of Conservation Agent who supervised plugging of this well C. D. Stough

Producing formation Viola Depth to top 4114 Bottom 4150 Total Depth of Well 4150 Feet.

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				5 $\frac{1}{2}$ "	4117	2219'7"

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from... feet to ... feet for each plug set.

Rocked hole from 4158 to 4115'. Run 5 sacks of cement. Mudded hole to 280' and run 30 sacks of cement. Mudded hole to 20' and run 10 sacks of cement to base of cellar.



(If additional description is necessary, use BACK of this sheet)

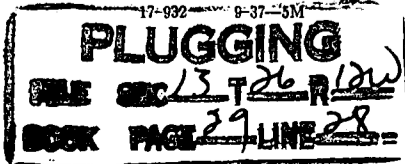
Correspondence regarding this well should be addressed to National Cooperative Refinery Association  
Address 820 Union National Bank Building, Wichita, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.  
I, L. A. Quillen (employee of owner) or (owner or operator) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.  
(Signature) L. A. Quillen

820 Union National Bank Building, Wichita, Ks.  
(Address)

SUBSCRIBED AND SWORN TO before me this 22nd day of June, 1948

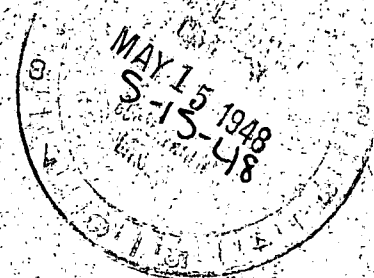
My commission expires February 11, 1950 Mabel Tally Notary Public



HALEY NO. 1

(George E. Reeves)

Location: 110' SCL SE/4 NE/4 Section 13-26-12, Pratt County.  
 Elevation: 1864'  
 Completed: January 2, 1944.  
 Casing - Surface: 10-3/4" 40#, Cemented with 285 sacks in 11" Hole (280')  
 Casing - Oil String: 5-1/2" 11# Cemented with 275 sacks in 8-3/4" Hole (4147')  
 Initial Production: Gas (No test) with 10 BOPH for 11 1/2 hours. 336 BOPD - State  
 Test, no water.  
 Acid: 500 Gals. / 500 Gals - 17% by Dowell with pilot. January  
 29, 1944.  
 Secondary Production: September 4, 1944 - 97 BOPD after Acid Flowing.  
 Acid: 500 Gals. - September 4, 1943.  
 Second Physical Test: January 17, 1945 - 190 BOPD plus 5% water.  
 Last Production: November 15, 1947 - 5 BOPD plus 95% water.



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WELL LOG BUREAU--KANSAS GEOLOGICAL SOCIETY  
412 Union National Bk. Bldg., Wichita, Kansas

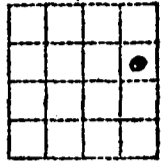
Company - GEORGE E. REEVES  
Farm - Haley No. 1.

SEC. 13 T. 26 R. 12 W  
CSE NE

CORRECTED LOG

Total Depth. 4158'  
Comm. 11-27-43 Comp. 12-23-43  
Shot or Treated.  
Contractor. Hinkle Oil Co.  
Issued. 9-9-44

County. Pratt  
KANSAS



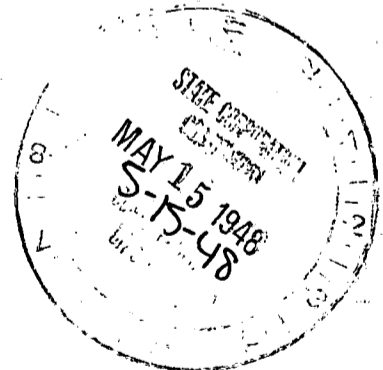
Elevation. \_\_\_\_\_

Production. Pot. 336 B.

Figures Indicate Bottom-of Formations.

sand & red rock	0-650
anhydrite	670
red rock	1250
shale	1420
lime	1440
shale & shells	1620
shale & brkn lime	1801
lime	2090
shale	2153
lime	2190
chert	2192
lime	2197
shale & shells	2538
shale	2828
shale & lime	2894
shale	3115
shale & lime	3140
lime	3158
lime	3510
lime & shale	3571
shale	3590
lime	3608
shale	3640
lime	3920
shale & shells	3955
lime	3984
chat & cherty lime	4000
chert & shale	4023
shale	4028
shale & shells	4055
shale	4144
lime Rotary Tools	4149
SIM 4148 $\frac{1}{2}$	
lime Cable Tools	4148 $\frac{1}{2}$ -4150
lime	4158

Tops: Anhydrite	650
K. C. Lime	3608
Viola Lime	4144



**PLUGGING**  
FILE SEC 13 T 26 R 12 W  
BOOK PAGE 29 LINE 28