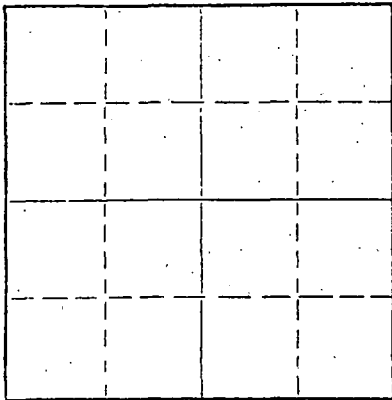


Give All Information Completely
Make Required Affidavit.
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

Pratt County, Sec. 13 Twp. 26 Rge. 12 (E) (W)

Location as "NE/CNW/SW" or footage from lines S/2 S/2 NE

Lease Owner Charles Carlock

Lease Name Fisher Well No. 1

Office Address 1515 Hillcrest Newton, Kansas

Character of Well (completed as Oil, Gas or Dry Hole)

Date well completed 19

Application for plugging filed 9-2-70 19

Application for plugging approved 9-3-70 19

Plugging commenced 9-22-70 19

Plugging completed 9-29-70 19

Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well G. R. Biberstein

Producing formation Depth to top Bottom Total Depth of Well 4374 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				12	346	None
				4 1/2	4340	2024'.91

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OCT 12 1970
CONSERVATION DIVISION
Wichita, Kansas

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Moved in. Rigged up unit. Pushed plug to 3590' and dumped 30 gallons of sand and 4 sacks of cement. Dug cellar. Had 15" tension at 1600 psi. Shot casing at 3003' and worked casing. Shot casing at 2926' and worked casing. Shot casing at 2726', 2490', 2318', 2200' and 2119' and gained 2". Working casing. Working casing. Shot casing at 2020' and laid down 62 joints of 4 1/2" casing. Tried to bail down water but couldn't. Pushed plug to 225' and tried to bridge the hole with rock, plug coasted down the hole. Pushed another plug down with rock and 15 gallons of sand. Bailed 250' of fluid and plugged well with 6 yards of ready mix concrete.

(If additional description is necessary, use BACK of this sheet)

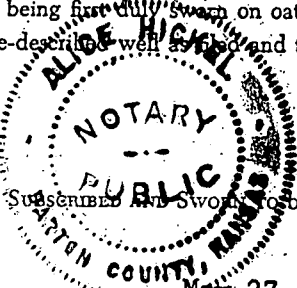
Name of Plugging Contractor Forbes Casing Pulling Company, Inc.
Address P. O. Box 221 Great Bend, Kansas 67530

STATE OF Kansas COUNTY OF Barton, ss.
James W. Rockhold (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well is true and that the same are true and correct. So help me God.

(Signature) James W. Rockhold

P. O. Box 221 Great Bend, Kansas (Address)



Subscribed and sworn to before me this 7 day of October, 1970

My commission expires May 27, 1973

Notary Public.

Box 221
Y. Fund

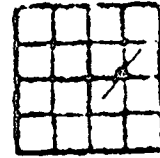
CITIES SERVICE OIL
Delaney No. 1.

SEC. 13 T. 26 R. 12W
CSL NE
1328.5' W 335' N of E/4

County. Pratt

2640
1320

Total Dophth. 4370'
Comm. 2-8-38 Comp. 3-15-38
Shot or Treated.
Contractor. Corbott & Barbour
Issued. 4-2-38



CASING:
12 1/2" 346'
7" none run.

Elevation. 1866

Production. Dry

Figures Indicate Bottom of Formations.

sand	195	chert	4019	Schlumberger showed no
shale & shells	453	shale	4026	oil 3-15-38
rod rock & shells	715	shale & chert	4053	
rod rock & shale	970	lime & shale	4067	Coring & Circulating
shale & limo shells	1225	shale	4070	Sm sh oil 3653-55
shells & salt	1335	chert	4072	cored 3655-65 (7' roc.)
salt	1435	lime	4080	sh oil 3653-56
shale & limo	1595	shale & lime	4139	Sm sh oil 3655-56
brkn lime	1631	chert	4142	cored 3709-22 L.S.O.
lime	1956	limo & shale	4157	cored 3742-52 no oil (9' roc.)
brkn lime	2058	chert & lime rough	4160	cored 3790-3800 very lgt
lime shells & shale	2070	lime	4165	stain
shale	2080	chert rough	4170	3850' some sat., more
lime	2165	limo	4174	than above.
brkn lime	2219	chert & limo	4175	cored 3995-4000 -no oil
lime	2250	(stain 4175)		Circ. 4175-lgt stain
brkn lime	2335	Viola lime	4184	cored 4179-84 very lgt
lime	2369	very lgt S.O. 4179-84		stain.
brkn lime	2575	lime & chert	4198	cored 4317-32 lgt stain
shale & limo shells	2655	chert & shale	4221	cored 4332-47 hrd, dry.
shale	2698	limo, chert, shale	4237	best porosity 4347-52
brkn lime	2745	chert & shale	4249	best porosity 4380-64
shale & shells	2820	Simpson sand	4275	
shale	2840	shale, lime & shells	4297	
lime & shale	2970	shale & shells	4316	
shale	3005	lime	4317	
brkn lime	3103	lime corod	4322	
Topeka lime	3317	Arbuckle limo cored	4332	
lime	3340	Arbuckle limo	4337	
lime & shale	3356	Arbuckle limo cored	4347	
slate	3370	Arbuckle limo	4370	
Dodge limo	3490	Total Dophth.		
lime	3548			
Dodge limo	3575			
shale	3615	Top Topoka 3105		
brkn K.C. lime	3625	Top Lans. - K.C. 3613		
sm sh oil 3653-3655		Top Eros. Miss. 3983		
K.C. lime	3720	Top Viola 4139		
sh oil 3709-3722		Top Simpson 4245		
cored 3655-65		Top Arbuckle 4316		
K.C. lime sft-lgt s.o. -3723		Pen. 54		
K.C. lime hrd	3742	Total Depth 4370		
K.C. limo	3790			
cored 3742-52				
K.C. lime cored	3800			
stain 3790-3800				
K.C. lime sft	3870			
sh oil 3820-29				
K.C. lime & chert	3900			
K.C. lime	3940			
shale & lime	3960			
K.C. limo	3965			
brkn lime	3970			
shale	3983			
chert	3995			
chert & shale cored	4000			

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SEP 3 1977
CONSULTING ENGINEER

3800

650 3850-55 & 3855-60

sat del. in 4160-65