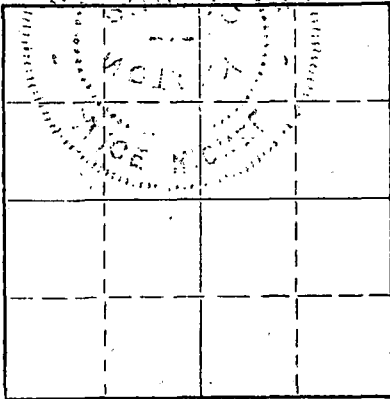


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Pratt County, Sec. 28 Twp. 26 Rge. 12 (E) (W) X

Location as "NE/CNWxSWx" or footage from lines SW SE SW
Lease Owner Schusterman Oil Company *Beigeman "B" 2*
Lease Name Simpson Sandstone Unit Well No. 12 WI
Office Address 1209 Mid Continent Building Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole)
Date well completed 19____
Application for plugging filed 19____
Application for plugging approved 19____
Plugging commenced 9-15-70 19____
Plugging completed 9-17-70 19____
Reason for abandonment of well or producing formation _____



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well G. R. Biberstein
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4316 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	815	None
				4 1/2	4287	1226'.08

RECEIVED
STATE CORPORATION COMMISSION
SEP 25 1970
CONSERVATION DIVISION
Wichita, Kansas

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Dug cellar. Pushed plug to 4190' and dumped 10 gallons of sand and 4 sacks of cement. Had 10" tension at 1600 psi. Shot casing at 1340' and 1245'. Laid down total of 40 joints of 4 1/2" casing. Pushed plug to 360' and dumped 10' rock bridge. Mixed 5 sacks of cement with 1 gallon calcium chloride. Bailed fluid out of surface and plugged well with 5 yards of ready mix concrete.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Forbes Casing Pulling Company, Inc.
Address P. O. Box 221 Great Bend, Kansas

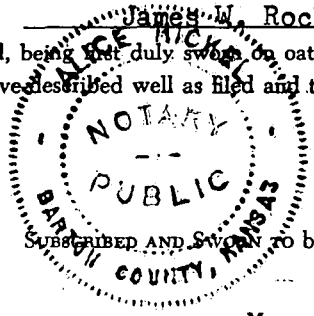
STATE OF Kansas, COUNTY OF Barton, ss.

James W. Rockhold (employee of owner) or (owner or operator) of the above-described well, being duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

James W. Rockhold
P. O. Box 221 Great Bend, Kansas
(Address)

Subscribed and sworn to before me this 24 day of September, 19 70



Glen Zwickel
Notary Public.

My commission expires May 27, 1973

WELL LOG BUREAU — KANSAS GEOLOGICAL SOCIETY
 412 Union National Bk. Bldg., Wichita, Kansas
 15-151-10595-00-01

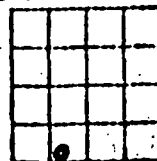
COPY

Company. SHELL OIL CO., INC.
 Farm. I. Briggeman "B" No. 2

SEC. 28 T. 26 R. 12 W
 S1 SE SW
 330' f 8L 997' f EL SW 1/4

Total Depth. 4316'
 Comm. 2-4-44 Comp. 3-11-44
 Shot or Treated. 1000 Gals.
 Contractor.
 Issued. 7-29-44

County. Pratt
 KANSAS



CASING:
 8 5/8" 815'
 4 1/2" 4287'

Elevation. _____

Production. Phy. Pot. 276 B.
 plus 9 BW

Figures Indicate Bottom of Formations.

surface clay	45
shale & sand	120
sand	210
shale & shells	475
red rock, shale & shells	775
red rock	828
red bed	997
shale & shells	1320
salt & shale	1645
1645=1615 SLC	
shale & anhydrite	1700
shale & shells	1807
lime & shale	2250
lime	2537
lime & shale	2601
lime brkn	2650
lime & shale	3200
lime	3433
lime & shale	3500
lime	3505
lime & shale	3635
lime	3666
lime & shale	3716
lime	3782
3782=3778 SLC	
lime	4050
chert & lime	4127
chert	4141
lime & shale	4157
lime & chert	4161
chert & shale	4173
lime & shale	4184
lime	4193
shale grn	4200
shale & dolomite	4206
sand	4211
shale & dolomite	4230
lime	4239
shale	4258
dolomite	4265
shale & dolomite	4277
dolomite	4316
Total Depth.	
Tops:	
Topeka	3185
Lansing-KC	3692
Viola	4127
Simpson	4193
Arbuckle	4284

RECEIVED
 STATE CORPORATION COMMISSION
 10-2-70
 OCT 2 1970
 CONSERVATION DIVISION
 Wichita, Kansas