

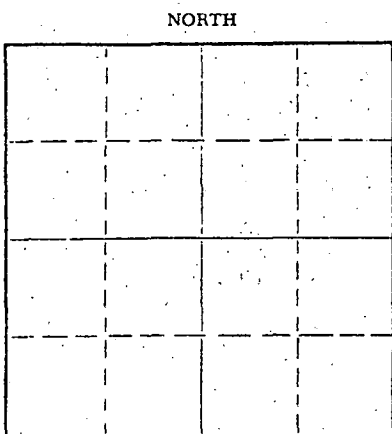
15-151-10593-0000

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Pratt County, Sec. 28 Twp. 26S Rge. 12 (E) (W) X

Location as "NE/CNWxSWx" or footage from lines. SW SW SW
Lease Owner Schusterman Oil Company
Lease Name Briggeman "A" Well No. 1 TA
Office Address 1209 Mid Continent Building Tulsa, Oklahoma 74103
Character of Well (completed as Oil, Gas or Dry Hole)
Date well completed 19____
Application for plugging filed 7-24-70 19____
Application for plugging approved 7-25-70 19____
Plugging commenced 9-25-70 19____
Plugging completed 9-29-70 19____
Reason for abandonment of well or producing formation _____



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well G. R. Giberstein
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4314 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				13	42	None
				4 1/2	4275	1930', 68

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Dug and cleaned out cellar. Pushed plug to 4100', dumped 10' of sand and 4 sacks of cement. Had 12" tension at 1600 psi. Shot casing at 3010', 2129', 2035' and 1910'. Working casing and laid down a total of 63 joints of 4 1/2" casing. Pushed plug to 350'. Dumped 10' rock bridge and 5 sacks of cement with calcium chloride. Bailed down fluid and plugged well with 5 yards of ready mix concrete.

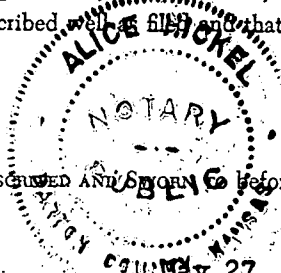
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STATE CORPORATION COMMISSION
10-12-70
OCT 12 1970
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Forbes Casing Pulling Company, Inc.
Address P. O. Box 221 Great Bend, Kansas 67530

STATE OF Kansas COUNTY OF Barton ss.
James W. Rockhold (employee of owner) or (owner or operator) of the above-described well, being first duly sworn, on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) James W. Rockhold
P. O. Box 221 Great Bend, Kansas
(Address)

Subscribed and sworn to before me this 7 day of October, 19 70



My commission expires May 27, 1973

Notary Public.

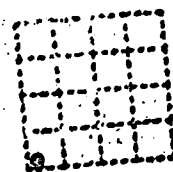
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SHELL OIL CO., INC.
Ida Briggeman "A" No. 1.

SEC. 28 T. 26 R. 12 W
SW 1/4 SW
330' f S & W Lines SW 1/4

County. Pratt

Total Depth. 4314'
Comm. 4-29-43 Comp. 6-8-43
Shot or Treated.
Contractor.
Issued. 7-3-43



CASING:
13" 42' Cem.
85/8" 1771' Cem.
4 1/2" 4270' Cem.

Elevation.

Production, DDD Pot. 24, 174 B.

Figures Indicate Bottom of Formations,

surface soil & sand	50	lime	4273
sand & shells	150	lime & shale	4293
sand & shale	255	4293 equals 4288 SIC	
sand & shells	287	dolomite	4314
red rock	460	Total Depth.	
red rock & shells	695		
shale, red rock, anhyd.	870		
shale & shells	1275	Tops:	
salt & shells	1330	Topoka	3168
salt, shale, shells	1515	Lansing	3677
shale, shells, anhydrite	1753	Viola	4095
anhydrite & lime	1771	Simpson	4172
lime & shale	2490	Arbuckle dolomite	4272
shale	2982		
lime & shale	3115	800' fluid	4288
shale	3155	4125' oil 37 1/2 hrs	4292
lime	3310	4200' oil 41 1/2 hrs	4295
shale	3380		
lime & shale	3451		
lime	3495		
lime & shale	3607		
3607 equals 3610 SIC			
shale	3630		
lime & shale	3704		
3704-16 lime, Core #1 no rec.			
lime	3730		
Core #2 rec. 30'			
10' shale green to blk			
20' lime, lgt oil stain			
lime	3741		
lime & shale	3771		
lime	3778		
Core #3 rec. 20'			
3' shale			
17' lime brown			
lime	3795		
lime & shale	3830		
Core #4 rec. 5'			
13" shale green			
21" lime	?		
6" lime			
9' lime, bleeding oil			
lime	3838		
lime & shale	3848		
Core #5 rec. 6'			
8" shale, 10" lime,			
44" lime			
lime	3880		
Core #6 rec. 7'			
7' lime, good stain			
lime	3921		
lime & shale	3973		
lime	4038		
lime & shale	4051		
lime & chert	4130		
shale, lime, chert	4172		
shale & sand	4216		
shale	4235		

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