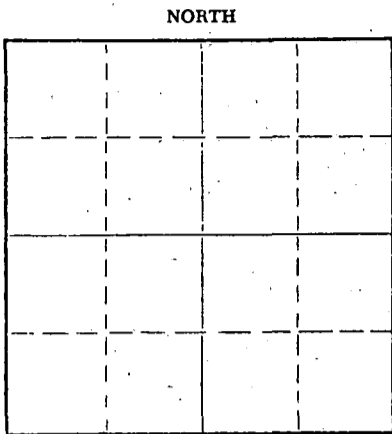


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Pratt County, Sec. 28 Twp. 26 Rge. 12 (E) (W) X

Location as "NE/CNW&SW" or footage from lines SW SW NE
Lease Owner Schusterman Oil Company
Lease Name Simpson Sandstone Unit Well No. 3
Office Address 1209 Mid Continent Building Tulsa, Oklahoma 74103
Character of Well (completed as Oil, Gas or Dry Hole)
Date well completed 19__
Application for plugging filed 19__
Application for plugging approved 19__
Plugging commenced 8-10-70 19__
Plugging completed 8-22-70 19__
Reason for abandonment of well or producing formation



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production 19__
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well G. R. Biberstein
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4318 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	904	None
				5 1/2	4318	3485'.49

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Moved rig to location. Plugged bottom with wood plug at 4190'. Dumped 10 gallons of sand and 5 sacks of cement. Took tension and had 20" tension at 2500 psi on gauge. Had welder out to cut off head and weld on 8 5/8 collar. Shot pipe at 3630' and 3520'. Drove pump truck to location to spot oil. Pumped into well at 200 psi. Mixed mud and hulls and spotted oil. Worked pipe. Worked pipe loose. Laid down 50 joints of casing. Finished laying down a total of 100 joints of casing. Water was at 40' down. Set over night plug by bridge hole at 350' with 10' rock bridge and 3 sacks of cement. Bailed out water to 340'. Plug was holding. Moved rig off location. Plugged well with 5 yards of ready mix concrete.

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SEP 8 1970
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Forbes Casing Pulling Company, Inc.
Address P. O. Box 221 Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
James W. Rockhold (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) James W. Rockhold
P. O. Box 221 Great Bend, Kansas (Address)

ALICE HIGHEL
NOTARY PUBLIC
SOUTH COUNTY, KANSAS
MAY 23 1973

SUBSCRIBED AND SWORN TO before me this 3 day of September, 19 70
Alice Highel Notary Public.

My commission expires May 23 1973

15-151-10610-0000

STANOLIND OIL AND GAS COMPANY

640 Acres
N 2-18W

WELL RECORD

100				100
		28-71		
100				100

Locate Well Correctly

COUNTY Pratt SEC. 28 TWP. 26S RGE. 18W
 COMPANY OPERATING Stanolind Oil and Gas Company
 OFFICE ADDRESS Box 591, Tulsa, Oklahoma
 FARM NAME Gertrude Hall WELL NO. 1
 DRILLING STARTED 2-22 19 44 DRILLING FINISHED 2-12 19 44
 WELL LOCATED SW 1/4 SW 1/4 NE 1/4 880 ft. North of South
 Line and 380 ft. East of West Line of Quarter Section.
 ELEVATION (Relative to sea level) DERRICK FLR. 1918 GROUND 1918
 CHARACTER OF WELL (Oil, gas or dry hole) Oil

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 Top Lansing	3695		4 Top Artuckle	4290	
2 Top Viola	4147				
3 Top Simpson	4198				

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1							
2							
3							

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 7-30-70
 CONSERVATION DIVISION
 Wichita, Kansas

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record			
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
8 5/8	32	8 V	Uood	897		(Thds. Off)		Landed at	904'		
5 1/2	14	8 R T	Pittsburg	4288		(Thds. Off)		Landed at	4294'		

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
8 5/8	908		300	Lehigh	Common	HOWCO			
5 1/2	4316		100	Atlas	Convoca	HOWCO			

NOTE: What method was used to protect sands when outer strings were pulled?

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained

TOOLS USED

Rotary tools were used from 0 feet to 4318 feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
 Type Rig _____

PRODUCTION DATA

Production first 24 hours _____ bbls. Gravity _____, Emulsion _____ per cent., Water _____ per cent.
 Production second 24 hours _____ bbls. Gravity _____, Emulsion _____ per cent., Water _____ per cent.
 If gas well, cubic feet per 24 hours _____ Rock Pressure, lbs. per square inch _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

W.C. Robinson, Field Superintendent
Name and Title

Subscribed and sworn to before me this the 31 day of May, 19 44
My Commission Expires Dec. 20, 1947

W.C. Robinson
Notary Public.

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Top soil & clay	0	40	<u>Core #1 - 8' Recovery</u>	4294	4306
Sand	40	210	Dol. slightly shaley no show of oil. 4294-4296		
Red bed & shells	210	335			
Shale & lime shell	335	730	Dol. slight por. in spots no shows. 4296-4298		
Shale & shells	730	908			
Shale & Lime	908	1290	Dol. no show of oil shaley dol. no shows. 4298-4299		
Shale & salt	1290	1700			
Shale & lime	1700	1745			
Lime	1745	2115			
Shale & lime	2115	2240			
Lime	2240	2815			
Shale & lime	2815	2910	Shaley dol. no shows. 4299-4300		
Lime	2910	3020			
Broken lime	3020	3180			
Lime	3180	3440	Coarse crystalline Dol. no show of oil 4300-4301		
Broken lime	3440	3530			
Lime & shale	3530	3735			
Lime	3735	3765	Dol. no show of oil. Dol. few spots por. & sat. 4301-4306		
Hard cherty lime	3765	3770			
Lime	3770	4098			
Cherty lime	4098	4185	<u>Core #2 - 6' Recovery</u>	4306	4318
Lime & chert	4185	4170	Dol. fair por. & sat.	4306	4308
Cherty lime	4170	4198	Dol. cherty no shows.	4308	4312
Lime & chert	4198	4235	Dol. no show of oil	4312	4315
Shale	4235	4292	Dol. tight no show	4315	4317
Lime	4292	4308	Dol. slightly shaley no show of oil.	4317	4318
Dolomite	4308	4308			
Dolomite	4308	4320			
Lime	4320	4318			
Corrected depth	4320				
Total Depth	4318				

Drilled plug and cleaned out bottom hole. 3 hr. swabbing test through 3 1/2" casing from bottom averaged 48 BOPH, no water. After acidizing with 500 gal. acid, lead oil and acid water was removed. Flowing test through 2 1/2" tubing no choke. Averaged 41.68 BOPH for 3 hrs. no water.

Date of first work 2-8-44
 Date drilling started 2-22-44
 Date drilling completed 3-12-44
 Date well completed 4-4-44

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15-151-10610-0000

STANLIND OIL AND GAS COMPAN. WELL RECORD

SUPPLEMENTAL (ENTER "X" WHEN APPLICABLE)

Grid for well location with handwritten '20' in the center.

LEASE: Garfield Hall WELL NO. 1
LOCATION OF WELL: 100 FT. NORTH SOUTH OF THE 100 FT. SOUTH LINE AND 100 FT. EAST WEST OF THE 100 FT. WEST LINE OF THE 57 1/4. 57 1/4. 10 1/4.
OF SECTION 20 TOWNSHIP 24 NORTH SOUTH. RANGE 11 EAST WEST.
COUNTY: Pratt STATE: Kansas

ELEVATION: Ground 1910
COMPLETED AS: OIL WELL GAS WELL WATER WELL DRY HOLE
WORK COMMENCED: 2-12 1952 COMPLETED: 4-9 1952

LOCATE WELL CORRECTLY

OPERATING COMPANY: Stanlind Oil and Gas Company ADDRESS: P.O. Box 1674, Okla. City, Okla.

OIL OR GAS SANDS OR ZONES table with columns: NAME, FROM, TO, NAME, FROM, TO. Includes 'Bishop' and 'Protecting Interval'.

WATER SANDS table with columns: NAME, FROM, TO, WATER LEVEL, NAME, FROM, TO, WATER LEVEL.

CASING RECORD (OVERALL MEASUREMENT) table with columns: CBS, SIZE, WEIGHT, DESCRIPTION, MAKE, GRADE, QUANTITY, FEET. Includes '(see original Well Record)'.

LINER-SCREEN RECORD table with columns: SIZE, QUANTITY, FEET, SET AT TOP, BOTTOM, MAKE AND TYPE. Includes 'RECEIVED STATE CORPORATION COMMISSION JUL 30 1970 CONSERVATION DIVISION Wichita, Kansas'.

PACKER RECORD table with columns: SIZE, LENGTH, SET AT, MAKE AND TYPE.

CEMENTING RECORD table with columns: SIZE, WHERE SET, CEMENT (SACKS, BRAND, TYPE), METHOD, FINAL PRESS. Includes '(see original Well Record)'.

MUDDING RECORD table with columns: (CABLE TOOLS), METHOD, RESULTS.

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED? _____

WERE BOTTOM HOLE PLUGS USED? _____

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED _____

ROTARY TOOLS WERE USED FROM _____ FEET TO _____ FEET, AND FROM _____ FEET TO _____ FEET.

CABLE TOOLS WERE USED FROM _____ FEET TO _____ FEET, AND FROM _____ FEET TO _____ FEET.

24-HOUR PRODUCTION OR POTENTIAL TEST: Flowing Area Cont. 1427 2010

WATER: None BBLG.

IF GAS WELL, CUMUL. FLOW PER 24 HOURS _____ SHUT-IN PRESSURE _____ LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

WITNESSED AND SWORN TO BEFORE ME THIS 17th DAY OF July 1952 BY James H. Johnson NOTARY PUBLIC.

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Orig. Total Depth		4300			
Moved in service unit pulled rods and tubing bailed and cleaned out to 90					
Set Lane Walls Fringing Plug w/one ex cement		4270			
Perforated: w/32 Lane Walls	A-2 shots, Zone	4204 4212			
Ran tubing and connected well head, well started flowing					
Test: Flowing 10 hours 16 BOPH, no water, corrected gravity 39.4					
Test: Flowing, 10 hours, 17 BOPH no water, zero flowing pressure, very slight show of gas					
State Potential: Draw down flowing, BHP SI - 1428#, draw down to 400# would not stabilize, flowing from 14 to 17 BOPH, no water					
Hydracrap: Packer set @ Treated w/1600 gal. Kerocens, 1400# sand and 500 Gel. Max. Pressure - 2300# broke to 1800#. Shut well in, to let pressure equalize		4168			
Pulled tubing, scrubbed off lead fluid					
Test: Flowing through 20/64" choke 2 hours, 29 BOPH, no water 3 hour test, flowing through 8/64" choke, 11 1/2 BOPH, no water, tubing pressure 240#, casing 25#, rescheduled state potential					
State Potential: Flowing draw down indicated 3427 BOPD, no water state allowable effective 4-7-52 for 105 BOPD					
Work started - 2-12-52 Work completed - 4-9-52 Well completed - 4-15-52					