

STATE OF KANSAS
STATE CORPORATION COMMISSION

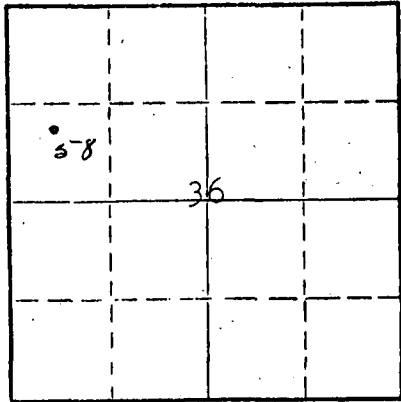
Form CP-4

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

56,535-C (C-6106)

NORTH



Locate well correctly on above
Section Plat

Pratt County, Sec. 36 Twp. 27S Rge. (E) 11 (W)
Location as "NE/CNW&SW&" or footage from lines C N/2 SW/4 NW/4
Lease Owner Skelly Oil Company
Lease Name Cunningham "B" Unit Well No. 58
Office Address P. O. Box 649, McCook, Nebr. 69001
Character of Well (completed as Oil, Gas or Dry Hole) Oil - SWRW
Date well completed October 6, 1941
Application for plugging filed April 11, 1967
Application for plugging approved April 13, 1967
Plugging commenced May 15, 1967
Plugging completed May 19, 1967
Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production Shut Down 10/14 1966
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. A. Elving
Producing formation Depth to top Bottom Total Depth of Well 3720 Feet
Show depth and thickness of all water, oil and gas formations. PB 3645'

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE OD	PUT IN	PULLED OUT
Lansing Lime	Oil	3473'	3524'	8-5/8"	351'	None
					3740.6"	1598'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Ran SLM and found hole filled up to 3578'
Sand 3578' to 3440'
20 sacks of cement 3440' to 3340'
Mud 3340' to 340'
Rock bridge 340' to 330'
25 sacks of cement 330' to 255'
Mud 255' to 40'
Rock bridge 40' to 30'
10 sacks of cement 30' to Base of cellar
Surface soil Cellar to Surface

RECEIVED
STATE CORPORATION COMMISSION

JUN 12 1967

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Southwest Casing Pulling Co., Inc.
Address P. O. Box 364, Great Bend, Kansas 67530

STATE OF Nebraska, COUNTY OF Red Willow, ss.
Charles R. Davis (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Charles R. Davis
P. O. Box 649, McCook, Nebr. 69001
(Address)

SUBSCRIBED AND SWORN TO before me this 9th day of June 1967

My commission expires June 13, 1969

C. G. Lindsey
Notary Public.

CO AND ACIDIZE WELL NO. 58

Date Commenced: August 2, 1958

Date Completed: August 5, 1958

CO from 3644' to 3645'

PB TD-3645'

Input Before: 10 barrels water per hour (not adequate injection rate for water flooding)

Input After: 20 barrels water per hour at 9# pressure

* * * * *

On August 2, 1958, moved in and rigged up cable tools, pulled 2" tubing, bailed and cleaned out to 3645' 3LM. Swabbed through 5/8" casing 16 hours, 300 barrels of water. Loaded hole with water, took 8 hour injection test through 5/8" meter, well took water from 38 barrels per hour at 4# pressure to 16 barrels per hour at 18# pressure.

Ran 2" tubing open ended to 3476'. Loaded hole with water and treated through 2" tubing from 3473' to 3524' with 1500 gallons of Halliburton 5% acid as follows:

ACID TREATMENT NO. 6 - Between 3473' and 3524'

Treatment put in 8/4/58 by Halliburton, using 1500 gallons of acid and 15 barrels of water.

TIME	CP	TP	REMARKS
2:22 pm	1500'	1500'	Start acid
2:30 pm	5000'	5000'	Acid on bottom
2:37 pm	4500'	4500'	
2:46 pm	4000'	4000'	
2:55 pm	3000'	3000'	Acid in, treatment completed

Took 15 hour injection test through 5/8" meter and found well taking water at 20 barrels per hour at 9#. Connected to water injection line

PLUGGED BACK TOTAL DEPTH 3645'

SKELLY OIL COMPANY

CHANGE IN WELL RECORD

Give complete description of all cleaning out, deepening, plugging back and fishing jobs, changes in casing, material lost in hole, etc, not recorded in original well record.

SURV

LEASE NAME Cunningham "D" Unit
 SEC. 36 T. 27S R. 11W
 BLOCK _____ SURVEY _____

WELL NO. 58 DISTRICT Platte
 COUNTY Platte AFE NO. 22231
 STATE Kansas

TYPE OF WORK PLUG AND ABANDON WELL

Date commenced May 15, 19 67 Date completed May 19, 19 67
 Deepened from _____ to _____ Total Depth _____
 Plugged back from 3645' to Surface P.B.T.D. _____
 Cleaned out from _____ to _____
 Production before Shut Down bbls. oil _____ bbls. water _____ cu. ft. gas. _____
 Production after _____ bbls. oil _____ bbls. water _____ cu. ft. gas. _____
 Tools owned by Southwest Csg. Pulling Co., Inc. Kind used Pulling Unit No. days rig time Cont.
 Cost of Job \$ _____ Revised Estimated Payout (Mos.) _____

TREATMENT RECORD

DATE	TYPE TREATMENT	INTERVAL TREATED	AMOUNT OF TREATMENT

CHANGES IN CASING RECORD

STRINGS	SIZE	WHERE SET (Depth)	CEMENTING RECORD		REMARKS
			Socks Used	Top Cem't. B'd. Cas'g	
Production					
Liner					Top liner;

SIZE OD	WT.	THDS.	KIND	COND	LEFT IN				PULLED OUT			
					Jts.	Feet	LTM	In.	Feet	WTM	In.	Feet
5-1/2"	17 1/2	8R	AOS REW	C					10	255	0	258
5-1/2"	17 1/2	8R	AOS REW	B					31	1333		1340
5-1/2"	17 1/2	8R	AOS REW	A	35	2134	6		2142	6		

PRODUCING FROM

FORMATION _____ thru OPEN HOLE PERFORATIONS _____ TOP _____ BOTTOM _____ Total No. Shots _____

REMARKS (Give review of work performed and any other comment of interest)

The well has been Shut Down since October 1, 1966, and as there are no further zones considered worthy of testing and the well has no further use in the waterflood program, regular authority was granted to plug and abandon it.

On May 15, 1967, moved in and rigged up casing pulling unit of Comstock Casing Pulling Co., Inc. and ran steel line measurement. Found hole filled up to 3578' and plugged as follows:

Sand 3578' to 3440'
 20 sacks of cement 3440' to 3340'

Shot 5 1/2" casing at 1796' and 1586'. Pulled 41 joints (1597.65') of 5 1/2" casing.

Mud 3340' to 340'
 Rock bridge 340' to 330'
 25 sacks of cement 330' to 255'
 Mud 255' to 40'
 Rock bridge 40' to 30'
 10 sacks of cement 30' to Base of cellar
 Surface soil Cellar to Surface

Plugged and abandoned May 19, 1967.

LAOCHEN DEB W. 1972-80

The contents of this document are not to be distributed outside the organization.

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SECRET

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STATE CORPORATION COMMISSION

1981-82

CONSERVATION DIVISION
WICHITA, KANSAS

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(Signature)

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1. *Journal of the American Medical Association*, 1997; 278: 1039-1044.

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