

STATE OF KANSAS
STATE CORPORATION COMMISSION

**Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas**

WELL PLUGGING RECORD
OR
FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

NORTH

	24		
	#1	0	

**Locate well correctly on above
Section Plat**

Pratt

County. Sec. 24 Twp. 27 Rge. 11 (E) 11 (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines C S/2 SE/4 SW/4

Lease Owner.....Skelly Oil Company

Lease Name.....North Maxedon.....Well No.....1.....

Office Address Box 391, Hutchinson, Kansas.

Character of Well (completed as Oil, Gas or Dry Hole)..... **Dry Hole**

Date well completed. October 20, 1941

Application for plugging filed October 26, 1941

Application for plugging approved October 30, 1941

Plugging commenced.....	November 14,	19 41
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Plugging completed..... November 15, 1941

Reason for abandonment of well or producing formation..... **Dry Hole**

If a producing well is abandoned, date of last production.....19.....

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well..... C. T. Alexander

Producing formation..... Depth to top..... Bottom..... Total Depth of Well 3701 Feet

Show depth and thickness of all water, oil and gas formations.

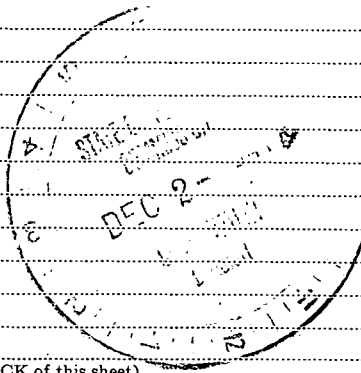
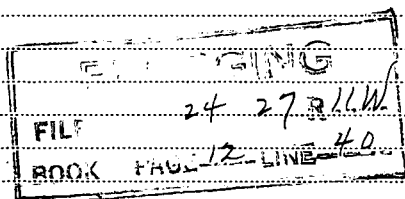
OIL, GAS OR WATER RECORDS

CASING RECORD

[illegible]

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from.....feet tofeet for each plug set.

35 sacks of cement	from 3701' to 3376'
Filled with mud laden fluid	" 3376' to 360'
Set solid bridge at	" 360'
Filled with 15 sacks of cement	" 360' to 320'
Filled with mud laden fluid	" 320' to 30'
Dumped 10 sacks of cement	" 30' to 15'
Filled cellar with mud and surface soil	15' to Top



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to..... Skelly Oil Company
Address..... Box 391, Hutchinson, Kansas.

STATE OF Kansas, COUNTY OF Reno, SS.
H. E. Wamsley (employee of owner) or ~~owner~~ of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-
described well as filed and that the same are true and correct. So help me God.

(Signature) *[Handwritten Signature]*

Box 391, Hutchinson, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 28th day of November, 1941

My commission expires.

June 22, 1945

.....
Notary Public

[illegible]

SHOT OR ACID TREATMENT RECORD								
	FIRST		SECOND		THIRD		FOURTH	
Date	None							
Acid Used		Gals.		Gals.		Gals.		Gals.
Size Shot		Qts.		Qts.		Qts.		Qts.
Shot Between	Ft. and	Ft.	Ft. and	Ft.	Ft. and	Ft.	Ft. and	Ft.
Size of Shell								
Put in by (Co.)								
Length anchor								
Distance below Cas'g								
Damage to Casing or Casing Shoulder								

SIGNIFICANT GEOLOGICAL FORMATIONS							
NAME	Top	Bottom	GAS		OIL		REMARKS
			From	To	From	To	
Drilling line	3457						All formations tested from 3457' to 3701' showed all water w/ very slight scum of oil - Had estimated 10,000 cu.ft. of gas from 3623' to 3633'
							Hole plugged and abandoned on Nov. 15, 1941.

CLEANING OUT RECORDS					
	DATE COMMENCED	DATE COMPLETED	PROD. BEFORE	PROD. AFTER	REMARKS
1st					See Reverse for other details.
2nd					" " " " "
3rd					" " " " "
4th					" " " " "

PLUGGING BACK AND DEEPENING RECORDS						
	Date Commenced	Date Completed	No. Feet Plugged Back or Deepened	Prod. Before	Prod. After	REMARKS
1st.						See Reverse for other details.
2nd						" " " " "
3rd						" " " " "
4th						" " " " "

(See Reverse for Record of Formation)

CORING W/ CABLE TOOL3629' to 3631' - Recovered 2'

All grey cherty lime, porous and saturated

3631' to 3633' - Recovered 1'

All grey cherty lime, little porosity & saturation

Top key lime at 3626'

Run 343' 9" of 4 1/2" OD welded 95% 35 liner on 2" tubing and set and cemented at 3623' with 45 sacks of cement. Finished cementing at 2:00 AM, 8/29/41. After cementing, pressured up to 300' and shut down for cement to set. Started up on Sept. 2nd, bailed hole dry and cement job on top of liner tested OK. Started to drill cement plug out of liner and bailer would not go in top of liner. Swaged out top of liner and drilled cement plug to 3615'. Loaded hole with 10 0' of fresh water, finished drilling cement and cleaned out to bottom. Bailed 10 hours, 35 gallons of water per hour, no oil, gas estimated at 10,000 cubic feet.

Continued bailing on Sept. 10th, 24 hours, 40 gallons of water per hour, showing a dash of oil, no increase in gas.

LOG

Light grey lime	3633	3642	Hole started filling with water and were unable to bail hole down.
Light grey lime	3642	3646	
Grey lime	3646	3649	
Sand	3649	3652	2000' water in hole
Sand	3652	3659	
Hard grey lime	3659	3665	
Grey lime w/ little dark shale	3665	3667	
Grey lime w/ 75% dark shale	3667	3669	
Grey crystalline and colitic lime	3669	3673	Porous, no show of oil or gas
Sand	3673	3676	Water increased from 2200' to 2400' in hole
Grey cherty lime	3676	3678	

On Sept. 16th, ran 2" tubing and cemented track from 3678' to 3679' with 28 sacks of cement, pulled 700' of tubing and shut down for cement to set.

On Sept. 19th, pulled 2" tubing and bailed hole dry to top of cement plug. Drilled out cement plug and cleaned out to bottom then drilled ahead as follows:

Limb 3678 3701

TOTAL DEPTH DRILLED - 3701'

Stopped drilling on Sept. 25, 1941

Shut down for order from 9/29 to 10/16/41, when 2" tubing was run and the hole cemented back from 3701' to 3370' with 35 sacks of cement.

Let cement set until Oct. 20th when the hole was bailed down, casing and bottom hole plug tested OK. Drilled cement plug to 3376' and then perforated 5 1/2" casing by sand-blast with 12 holes from 3321' to 3326'. Bailed and tested 6 hours, 22 barrels of water per hour.

Shut down until Oct. 25th, when regular authority was granted to plug and abandon the well.

Moved in and rigged up pulling machine on Nov. 14th and ripped 5 1/2" casing. Then pulled 1635' 6" of 5 1/2" OD casing and plugged hole as follows:

35 sacks of cement	from 3701' to 3376'
Filled with mud laden fluid	3376' to 360'
Got solid bridge at	360'
Filled with 15 sacks of cement	360' to 320'
Filled with mud laden fluid	320' to 30'
10 sacks of cement	30' to 15'
Filled cellar with mud and surface soil	15' to top

Finished plugging on November 15, 1941.