STATE OF KANSAS STAT CORPORATION COMMISSION

Give Mi Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building

WELL PLUGGING RECORD

 \mathbf{or}

FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

Wichita, Kansas	Prat	ie4nw4sw4"	Co	unty. Sec. 24	Twp27 Rge	E).	11(W
NORTH	Location as "N	NEKNWKSWK"	or footage fr	om lines	S/2 SE/4	· SW/4	,
		Ske. Nort					
	Office Address	Box	391, H	utchinson	, Kansas.	Well No	da
	—— Character of V	Well (completed as	Oil, Gas or	Dry Hole)	Dry Ho	le	
	Date well con	pleted	Octo	ber 20,			₁₉ 41
	Application fo	r plugging filed	Octo	ber 26,			19 41
09		Application for plugging approved October 30, Plugging commenced November 14,					
		nenced oleted					
		andonment of well					
41		andonment of wen		ig 101 maulon			
#/	If a producing	well is abandoned					
Tank will an about	Was permission	on obtained from t	he Conserva	ation Division or	its agents befor	re plugging	was con
Locate well correctly on above Section Plat	menced?						
Name of Conservation Agent who							_
Producing formation			Во	ttom	Total Depth of	Well. 2.1.0	Fee
Show depth and thickness of all v OIL, GAS OR WATER REC		ions.			C	CASING RI	FCORD
				1			
Formation	Content	From	To	Size	Put In	Pulled	
Lansing Lime	Water	34601	3701	10-3/4"0	3/8012"	None	
		1		5-1/2"OD 5-1/2"OD	34519"	1635 None	
						MOTTE	
,						······	••••••
		l				***********	
<u> </u>							
Fi Fi Du	t solid bridg lled with 15 lled with mud mped 10 sacks lled cellar w	sacks of c laden flu of cement	id	11	360! 360! to 320! to 30! to 15! to	30 t 15 t	
		7		<u> </u>			
	G= 1	CING !	/-				·
	7.4	- 7791/W	13.	100 oct 100 1	'A	••••••	
	FIL	- 40	1.			**	
	ROOK PAUL	Z-LINE-		مدر ٿ	4.7	•••••	
			, c		,,\		
				V (3)			
		••••••					
	(If additiona	l description is necessar	y, use BACK o	f this sheet)			<u>-</u> i
Correspondence regarding t Address Bo	his well should be addres x 391, Hutchi	nson, Kans	Skel as.	ly Oil Con	npany	· ······	
STATE OF Kansas	COLINA	T TO Y	eno	10			
H. E.	Wamsley	(em	plovee of ov	vner)	ANNERS (Kar) of the	e ahove-des	erihäd wa
being first duly sworn on oath, s	ays: That I have knowle	edge of the facts, s	tatements, a	with the ers herein	n contained and	the log of	the abov
described well as filed and that t						-5 -4	11
		(Signature)		WUMUUKK			•
		(Signature)			••••••••••••		
•			Box 3	91, Hutchi	nson, Ka	nsas	
	00				(ddress)	_	1
SUBSCRIBED AND SWORN TO b	efore me this 28th	day of	Novem	per	19.4	5/	
- · · · · · · -				Hahlor	1.0	ker	
My commission expires	19 194.6					Notar	y Public.
My commission expires MIAM.	~ ~ / / / ·					/	

19-927

Form N47A Rev 500-2:41						
NORTH		NS COLUMN	SKEL	L Y OI	L COMP	ANY
Die Verg and Water coc.	REWARKS Describe ibow of	adicate Ceiing Polytis,			Record MOIT	
	5	Lease Name a	and No CPUA	Lazedoa	Well No	Bley, 1707 Line
		Lease Descrip				Wark com'd Packer Set at:
			e Auguato	26 1941	boix brologic fier	PackeriSot at 1
воити			feet from Nor	th line bay	feet from East line	30/4 630c. 24
Work com'd 1214 21	15 Rig	comp'd 🛂 🔅 🔏	7. 191	Drlg. com'd	Drig. co	omp'\$095. 25 19\$1
Rig Contractor Drilling Contractors	Bodino	Willies.	Coceny,	dient lein		
the second s	W.C.		91	áble Tool Drilling	g from 34591	10 37011
Commenced Producing	Day you	19		before shot or a	patients and the property of	Bbls.
Dry Gas Well Press	A Second		, taking a light lines the light	Volume		Cu. fr.
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PRODUCING FORMAT		(Name)	Top	Bottom	TOTAL	DEPTH 33961
			CASING R			A Commission of the Commission
Size Wt. This	SetJts	. The same of the	LEFT IN	KIND		CEMENTING Method Employed
10-3/4"0 40 10 5-1/2"CD17: 8 3		1 1635 6. 3	7- 356 3 9 1844 9		10 200 Enl	liburson
4-1/2-0004-8 3	623 (2)	rer) 1	1 345 9	folded	744 40 fal	liburton
					oed to Corrick 2 3321* ent 33	
		Maria Cara Cara Cara Cara Cara Cara Cara				1201
tued o	ino 550 b	025 44	Combine th	ōs Cuide (Plost Ehces)	
	Set at	Length		Perforated at		
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W. 307

- 3rd

niste ile fra vilogore fereig for Record of Formation)

115619 darn groy phate

COTO W CARLE TOULD Accovered 21

2529 Co 3631 - Accovered 21

All Gray cherty 11.0, percus and caturated

3631* to 3653* - Recovered 1:
All groy cherty ILCO, Hatlo porocity & saturation
Top Tay Loss et 3626*

and computed at 3623 with 40 suchs of compant. Pinished compating at 2:00 AS. 8/29/41. After compating, programed up to 3007 and chut down for eccent to set. Started up on Sept. 2nd. bailed hole dry and compating on top of liner tested 02. Started to drill compating out of liner and crilled point plug out of liner and crilled compating to 3615. Loaded hole with 10.0 of from water, finished drilling compating and clamped out to bottom. Earlied 10 hours, 55 palions of water per lour, so cil. Gos outlanted at 10.00 cubic feet.

Continued balling on Sopt. 10th, 24 hours, 40 Gallons of vator por hour, observed a soun of oil, no increase in 323.

Light (For 11m)	3633	3642	Hole started filling with water
			and upre unable to boll bold do
Light groy line Groy line	3642 3646	3646 3647	
Samo	3649 3692	3652 3659	2000 voter in hele
Hord groy line	3659	3665	
Grey line of little	3665	3667	
Groy line of 75% dark shale		3669	
Grey crystalline and colitie line	3669	3613	torous, no show of oil or gas
Garden State Control of the Control	3673	5676	Tater increased from 2200° to
Crop cherty 11mo	3576	3670	

on sort. 16th, ran 2° tabing and cerensed them from 1678, to 3429, with 28 energ of comput, pulled 700, of tubing and shut down for cement to

on Sept. 19th, pulled 24 toping and bailed hole dry to top of corent plug. Drilled out eccent plug one closed out to better then drilled about an follows:

Lido.

3678 3701

TOOM, DEDTH CHILL D - 3701*

Stopped Crilling on Copt. 29, 1941

Show down for orders from 9/29 to 10/16/41, when 2" tubing was run and the hole echented back from 1701' to 3370' with 35 sadies of coment.

Let extent set until Cet. 20th when the hole was balled down, coming and besten hole plug tested wit. Opilled estent plug to 3376' Gill then perfected 50' caping by about mith 12 holes from 3321' to 3326'. Belled and tested 6 hours, 22 barrols of sater yes hour.

plug and abandon the woll.

Toved in end rigged up pulling machine on Nov. 14th and ripped 55° casing. Then pulled 1635'6° of 55°00 casing and plugged hole as follows:

	35 sacks of	comont			from 3				
	Pilled with	mud lado	a fluid		3	376	to	360	٠,
	Sot solid b					3601	3		
	Pilled vita					360*			
- [Filled with	and lade	n fluid			3201		- 301	•
	10 sacks of					· 30 *		151	
	Filled coll	or pith o	ng and	jurzaco d	oll .	15	CO	top	,

Pinished plugging on Dovember 15: 1941