

STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

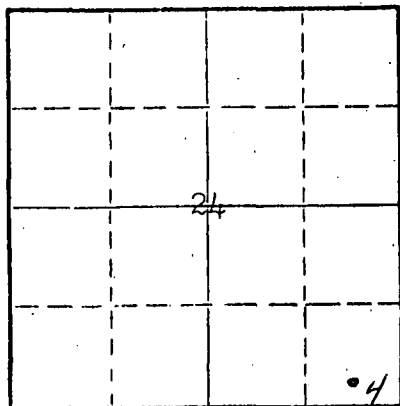
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

56,535-C (C-6106) WELL PLUGGING RECORD

Pratt

County. Sec. 24 Twp. 27S Rge. (E) 11 (W)

NORTH



Locate well correctly on above
Section Plat

Location as "NE/CNW/SW" or footage from lines C S/2 SE/4 SE/4

Lease Owner Skelly Oil Company

Lease Name Cunningham "B" Unit

Well No. 4

Office Address P. O. Box 649, McCook, Nebr. 69001

Character of Well (completed as Oil, Gas or Dry Hole) Oil-Repressure

Date well completed June 12, 19 41

Application for plugging filed April 10, 19 67

Application for plugging approved April 13, 19 67

Plugging commenced May 24, 19 67

Plugging completed May 26, 19 67

Reason for abandonment of well or producing formation Depleted - No longer needed for waterflood program

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. A. Elving

Producing formation Depth to top Bottom Total Depth of Well 3510 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE OD	PUT IN	PULLED OUT
Lansing Lime	Oil	3501'	3505'	10-3/4"	368'	None
				5-1/2"	3490' 1"	1598' 1"

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Ran SLM and found hole filled up to 3478'

Sand 3478' to 3425'

20 sacks of cement 3425' to 3265'

? 3265' to 300'

Rock bridge 300' to 290'

30 sacks of cement 290' to 200'

Mud 200' to 40'

Rock bridge 40' to 30'

15 sacks of cement 30' to Base of cellar

Surface soil Cellar to Surface

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Knight Casing Pulling Company

Address P. O. Box 304, Chase, Kansas 67524

STATE OF Nebraska, COUNTY OF Red Willow, ss.

Charles R. Davis

(employee of owner) or (owner or operator)

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

Charles R. Davis

P. O. Box 649, McCook, Nebr. 69001

(Address)

SUBSCRIBED AND SWORN TO before me this 7th day of June, 19 67

COMMISSION EXPIRES JUNE 13, 1969

My commission expires

C. E. Lindsey

Notary Public.

SKELLY OIL COMPANY

CHANGE IN WELL RECORD

Give complete description of all cleaning out, deepening, plugging back and fishing jobs, changes in casing, material lost in hole, etc., not recorded in original well record.

LEASE NAME Cunningham "D" Unit
SEC. 24 T. 27S R. 11W
BLOCK _____ SURVEY _____

WELL NO. A DISTRICT Platte
COUNTY Platte AFE NO. 22210
STATE Kansas

TYPE OF WORK PLUG AND ABANDON WELL

Date commenced May 24, 1967 Date completed May 26, 1967
Deepened from _____ to _____ Total Depth _____
Plugged back from 3510' to Surface P.B.T.D. _____
Cleaned out from _____ to _____
Production before Shut Down bbls. oil _____ bbls. water _____ cu. ft. gas _____
Production after _____ bbls. oil _____ bbls. water _____ cu. ft. gas _____
Tools owned by Knight Casing Pulling Unit Kind used Plugging Mach. No. days rig time Cont.
Cost of Job \$ _____ Revised Estimated Payout (Mos.) _____

TREATMENT RECORD

DATE	TYPE TREATMENT	INTERVAL TREATED	AMOUNT OF TREATMENT

CHANGES IN CASING RECORD

STRINGS	SIZE	WHERE SET (Depth)	CEMENTING RECORD		REMARKS
			Sacks Used	Top Cem't. Bh'd. Casg.	
Production					
Liner					Top liner.

SIZE	WT.	THDS.	KIND	COND.	LEFT IN				PULLED OUT			
					Jts.	Feet	In.	Feet	In.	Jts.	Feet	In.
5-1/2"	167	08	105 REG	0	73	1072	0	1092	0	54	1586	1

PRODUCING FROM

FORMATION _____ thru OPEN HOLE PERFORATIONS _____ TOP _____ BOTTOM _____ Total No. Shots _____

REMARKS (Give review of work performed and any other comment of interest)

The well has been shut down since October 14, 1966, due to being uneconomical to operate. As it is no longer needed in the waterflood program, regular authority was granted to plug and abandon it.

On May 24, 1967, moved in and rigged up casing pulling unit of Knight Casing Pulling Company and plugged the well as follows:

Run steel line measurement to 3478' (hole filled up to that point).

Sand 3478' to 3425'
20 sacks of cement 3425' to 3269'

Shot 5 1/2" casing at 1998', 1787', 1597' and pulled 54 joints (1598') of 5 1/2" casing.

? 3269' to 300'
Rock bridge 300' to 290'
30 sacks of cement 290' to 200'
Lud. 200' to 40'
Rock bridge 40' to 30'
15 sacks of cement 30' to Base of cellar
Surface soil Cellar to Surface

Plugged and abandoned May 26, 1967.

SKELLY OIL COMPANY

CHANGE IN WELL RECORD

Give complete description of all changes in well record, including changes in depth, casing, tubing, etc., and record in original well record.

WELL NO. _____ DISTRICT _____
 COUNTY _____ STATE _____

TYPE OF WORK

RECEIVED
 STATE DEPARTMENT
 JUN 9 1937
 CONSERVATION DIVISION
 MINING, RECLAMATION
 AND FORESTRY

Date completed _____
 Total length _____
 Kind used _____
 Remarks _____

TREATMENT RECORD

DATE	TIME	INTERVAL	AMOUNT OF TREATMENT

CHANGES IN CASING RECORD

DATE	TIME	INTERVAL	AMOUNT OF TREATMENT

STANDARD FORM

WELL NO. _____ DISTRICT _____
 COUNTY _____ STATE _____

REMARKS: (Give details of work done and any other information of interest)