STATE OF KANSAS STATE CORPORATION COMMISSION  ive All Information Completely, lake Required Affidavit  Lail or Deliver Report to: Conservation Division State Corporation Commission 211 No. Broadway Wichita Kansas  NORTH  Pratt  County. Sec. 28  Twp. 26S  Location as "NE/CNWKSWK" or footage from lines Lease Owner  Schusterman Oil Company Lease Name  Simpson Sandstone Unit (Coopee #  Office Address  Character of Well (completed as Oil, Gas or Dry Hole)  Date well completed  Application for plugging filed  7-21-70  Application for plugging approved  7-25-70  Plugging commenced  9-19-70	Rge. 12 (E) (W)
WELL PLUGGING RECORD  Of the Required Affidavit  County Scc. 28 Twp. 26S  Well Required Affidavit  It county Scc. 28 Twp. 26S  Well Required Affidavit  County Scc. 28 Twp. 26S  Location as "NE/CNW&SW%" or footage from lines  Lease Owner Schusterman Oil Company  Lease Name Simpson Sandstone Unit (Coopee #  Office Address 1209 Mid Continent Building T  Character of Well (completed as Oil, Gas or Dry Hole)  Date well completed  Application for plugging filed 7-24-70  Application for plugging approved 7-25-70	Rge. 12 (E) (W)
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11086108 0001010000	19
Plugging completed 9-25-70	19
Reason for abandonment of well or producing formation	·
If a producing well is abandoned, date of last production	· ·
Locate well correctly on above Section Plat  Was permission obtained from the Conservation Division or its agent  menced?  Yes	s before plugging was com-
section Plat mencedr G. R. Bieberstei me of Conservation Agent who supervised plugging of this well G. R. Bieberstei	n
oducing formation Depth to top Bottom Total Dep	th of Well 4323 Feet
ow depth and thickness of all water, oil and gas formations.	
	CASING RECORD
OIL, CAS OR WATER RECORDS	CASING RECORD
FORMATION CONTENTE CE   V End TO SIZE PUT IN  STATE CORPORATION COMMISSION 9 7/9 800	
10-17-10   0.5/0   0.62	
0 CT 1 2 1970 4 1/2 429	6 1783'.10
CONSERVATION DIVISION	
Wichita, Kansas	
Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, it	
feet for each plug set.	
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Dug cellar. Pushed a plug to 1235' and dumped 10 gallons of sa h sacks of cement. Had 17" tension at 1600 psi. Shot casing a and worked casing. Shot casing at 1806' and laid down a total joints of 1/2" casing. Pushed plug to 360' and dumped a 10' bridge. Mixed and dumped 5 sacks of cement. Bailed down fluid well with 5 yards of ready mix concrete.  (If additional description is necessary, use BACK of this sheet)  Forbes Casing Pulling Company, Inc.	t 2012 of 56 rock
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P. 0 Box 221 Great Bend, Kansas October 70 Notary Public.

67530

## WELL LOG BUREAU - KANSAS GEOLÓGICAL SOCIETY 412 Union National Bk. Bldg., Wichita, Kansas 15-151-10604-0000



SHELL OIL CO., INC. Farm - J.R. Cooper No.

SEC. 28 t. 26 SV W SE 1018' INL 330' ML SE

Total Depth. 4325

Comm. 12-8-43 Shot or Treated. Contractor. 2-19-44 Issued.

Pratt' KANSAS Elevation.

8 5/8" 825' Cem. 42" 4296' Cem. CASING:

Pot. 3000 B.

Flatures	Indicate	Rottom	d	Formetions.
L IZALAS		Oumi	•	

surface clay & sand	200
sand	275
shale & shells	565
red bed & snhydrite	785
red rock	827
red rock, shale, shells	900
shale	1139
shale & shells	1285
salt & shale	1670
lime & shale	<b>228</b> 0
lime	2390
elade & emil	3157
lime	3247
3260 equals 3263 SIM	
lime & shale	3270
lime	3475
lime & shale	3540
lime	3625
lime & shale	3658
lime	4060
lime & chert	4092
chert	4104
chert & lime	4124
chert	4 133
lime & chert	4148
lime & shale	4156
chert & lime	4179
lime & shale	4193
shale green	4200
do lomíte	4203
sha le	4210
sand & shale	4228
shale	4243
COTOURTED	4248
shale & dolomite	4288
dolomite	4323
Total Depth.	

Tops: \$192 CorraSIC Topeka lansing K.C. 3688 Viola 4124 Simpson 4193 Arbuckle 4291 Corr.81C Wichita, Kansas