

WELL PLUGGING RECORD

Pratt

County, Sec. **36** Twp. **27S** Rge. **11** (~~E~~) (W)
CN/2 NW/4 SW/4

Location as ~~"NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ "~~ or footage from lines

Lease Owner Gulf Oil Corporation

Lease Name F. T. McClellan "B"

Office Address P.O. Box 661, Tulsa, Oklahoma

Well No. **1**

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed.....November 19.....

Application for plugging filed October 31

Application for plugging approved.....November 2

Plugging commenced November 20

Plugging commenced	November 28
Plugging completed	

Reason for abandonment of well or producing formation	Well no longer
Reason for abandonment of well or producing formation	Well no longer

economical to operate

If a producing well is abandoned, date of last production November 4 1950

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well..... C. D. Stough

Producing formation.....**Kansas City Lime**..... Depth to top.....**3483'**..... Bottom.....**3510'**..... Total Depth of Well.....**3510'**..... Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

[illegible]

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, fromfeet tofeet for each plug set.

Filled hole from TD to 3460' with rock, dumped 6 sacks of cement, mudded hole to 300', set rock bridge and dumped 25 sacks of cement, mud to 10', and capped with 10 sacks of cement.

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~~STATE CORPORATION COMMISSION~~

JAN 1 1 1951

CONSERVATION DIVISION

Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to S. G. Sanderson

Address..... P.O. Box 661, Tulsa, Oklahoma

STATE OF Kansas, COUNTY OF Rice, ss.

H. H. Wright

..(employee of owner) or (~~owner or operator~~) of the above-described well.

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

P.O. Box 544, Chase, Kansas

(Address

SUBSCRIBED AND SWORN TO before me this 20th day of November, 1950

My commission expires

22-7377-s

4-49-10M

PLUGGING

FILE SEC 36 T 27 R 110
BOOK PAGE 40 LINE 7

WELL NO.	1	LEASE	F. T. McClellan-B	COMPANY	Gulf Oil Corporation	A.F.E.	2357
DATE—DRILLING BEGAN	10-13-41	WELL COMPLETED	11-19-41	FIRST PRODUCTION	11-3-41		
SAND RECORD	Kansas City Lansing Line, 3483'			-	3510'	TOTAL DEPTH	3510'
INITIAL PRODUCTION	OIL: "P"	122 Barrels (102 in 20 hours)	11-20-41	WATER:	333 Barrels (278 in 20 hours)		

CASING RECORD

[illegible][illegible]

(*) F. FLOWING NATURALLY; "L," AIR GAS LIFT; "S," SWABBING; "P," PUMPING

*9 joints of Class C-1 Seamless Steel and 151 joints of
SH Lapweld Steel.

***2 joints or 51' set as liner.

ACIDIZED; 11- 7-41 with 5000 gallons.
11-13-41 with 10000 gallons.

ELEVATION — DP 1717'
RT 10' above 13"
RT 8 1/2' above 8-5/8"

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FLIPPING
FILE SEP 36 27 1962
FOR PAGE 40 LINE 7

10' Cellar
40' Clay and sand
385' Sand and red rock
490' Shale and red bed
847' Shale and shells
1135' Shale and salt
1190' Sandy lime
1280' Anhydrite and shale
1390' Broken lime and shale
1435' Anhydrite
1469' Anhydrite and broken lime
1625' Anhydrite
1810' Lime and shale
1928' Broken lime

DATE DRILLING BEGAN
SAND RECORD
INITIAL PRODUCTION
CASING RECORD

DEPTH	THD	WEIGHT	CLASS	MAKE	SET AT DEPTH	BACKS	LEFT IN
1983'							
2020'							
2218'							
2280'							
2410'							
2490'							
2577'							
2677'							
2740'							
2780'							
2955'							

2986' Lime
3045' Line and shale
3212' Broken lime
3315' Line
3360' Shale and lime
3379' Shale
3417' Shale and shells
3432' Lime
3455' Broken lime
3473' Shale
3475' Lime
3473' Broken lime
3478' Red lime and red shale
3483' Gray shale
3489' Gray lime
3511' Lansing - K. C. Lime
3541' Lime
3510' Plugged back depth TOTAL DEPTH

WELL RECORD
SHEET 1 OF 2

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