Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corneration Commission

## WELL PLUGGING RECORD

State Corporation Commission 800 Bitting Building Wichita, Kansas	Pratt		Cou	nty Sec. 36	Twp 27S Rge	11 ( <b>½</b> )(W)				
NORTH	Location as Wi				1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1				
	Lease Owner Lease Name	Location as WE/CNW4SW4" or footage from lines CN/2 MW/4  Lease Owner Gulf Oil Corporation  Lease Name F. T. McClellan "B"								
	Office Address	•••••		a, Oklahoma	<u> </u>	ell No				
	Character of W Date well comp	NI.	s-Oil, Gas or ovember ]	Dry Hole)01		1941				
	Application for	plugging filed	october 3	31		19 50 19 50				
4	Application for	Application for plugging approved								
	Plugging comme Plugging comple	No.	rember 28			<sub>19</sub> 50 <sub>19</sub> 50				
		ndonment of we	ll or produci	ng formation	ell no longe	er .				
		economical to operate  If a producing well is abandoned, date of last production November 4 1950								
	Was permission	well is abandone obtained from	the Conserva	st production ation Division or	its agents before	plugging was com-				
Locate well correctly on above Section Plat	menced?	Yes								
Name of Conservation Agent who su Rensas	pervised plugging of thi	s well 3483	Stougn	3510 ¹	Total Donth of Wa	11 <b>3510'</b> Feet				
Show depth and thickness of all water		=	BOIW		Total Depin of We	IIFeet				
OIL, GAS OR WATER RECOR					CA	SING RECORD				
Formation	Content	From	То	Size	Put In	Pulled Out				
FORMERON	Content		-	8-5/8"	3468*	1616'				
						·				
······································		-								
						······································				
10 sacks of cement				ROO JUATE	N 1 1 1951	R0128				
		CONSERVATION DIVISION								
				. Air	chita, Kansas	,				
Correspondence regarding this P.0.	(If additional well should be addressed ox 661, Tulsa,	description is decessed to S. G. S. Oklahoma	ary, use BACK o Sanderson	f this sheet)						
STATE OF Kansas	COUN	TY OF I	ilce.		88.					
	ght That I have knowledge	ge of the facts,	ployee of ow statements, a God.	mer) or (o	NHARIAN of the and the	bove-described well, e log of the above-				
	20 +		n ·							
SUBSCRIBED AND SWORN TO befor	e me this 30 TM	day of	Klove	mber	, 19.50					
A Secretary		<u> </u>	<i>f</i>	1811110	Ronnell					
Ma commission expires	W14,1952		40 -036			Notary Public.				
PL.	UGGING	22-7377-s 4	-49—10M							

WELL RECORD F. T. Mediclian-Boompany Gulf Old Corporation ... 2357 dent and one proof 11-19-11 DEVENE PRODUCTION DRILLING BEGAN . 10-13-41 WELL COMPLETED 3510140 CHOTAL SAND RECORD KANSAS ULTY Lancing Line, 3483 "P" 122 Barrels (102 in 20 hours 11-20-41)
333 Barrels (278 early delete ported bravity delighted to

CASING RECORD

A STATE OF THE STA	and the state of t			77 81 3/4 3	<ul> <li>→ → → → → → → → → → → → → → → → → → →</li></ul>			4.1	
GHT ТНО С	ASS MAKE	F1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	CALM PULLED	LEFT IN				81	
			CHLO.	7090	1320		+ 08	2010	
	The same of the same of the same of	יטכ יכפכי	ש שעע ש	7903	1 1 5	2	:	4 25 2 1	-
2 10	**	3468 12	5 Case 2	31.68!	15 2	Kan	2.5	,	n far a dis
	986 2	25721			1.5	F	. चारा	416	, E
4 40	***	<i></i>		10.00		1 11573"	1. 18 1	7.5	1 N 3 E
				TABA T	* E .	0	1.5	32	
of New A	rmeo Gaugo	3 311g Jo	int Spiral	Fald D		to with		Cen	ter
						Listia	Ÿ	N2	NW SW
			3 . B . 2 . 2 . 4 . 5	LTANA SE		4 1434		. 6 %	
	2 10 4 10 of New A	of New Armso Gauge Joint of 50% SH 8-t	of New Armed Gauge 3 Slip Jo	of New Armed Gauge 3 Slip Joint Spiral Joint of 50 SH 8-thread Seasless Steel	IGHT THO CLASS MAKE SET AT SACKS CAL. PULLED LEFT IN CHO. SET AT SACKS CAL. PULL SACKS C	of New Armed Gauge 3 Slip Joint Spiral Fald Doint of 50% SH 8-thread Secoles Steel And	IGHT THO CLASS MAKE SET AT SACKS CAL PULLED LEFT IN CHECK CHLO PULLED	IGHT THO CLASS MAKE DEPTH CEMENT CALL PULLED LEFT IN CEMENT CHLO SH SH S-throad Seasless Steel and CLASS SH S-throad Seasless Steel Sh S-thro	IGHT THO CLASS MAKE DEPTH CEMENT CALL PULLED LEFT IN THE COUNTY CALL PULLED LEFT IN THE COUNTY CEMENT CHILD PULLED LEFT IN THE COUNTY CALL PULLED LEFT IN THE COUNTY CEMENT CHILD PULLED LEFT IN THE COUNTY CALL PULLED LEFT IN THE COUNTY CEMENT CHILD PULLED LEFT IN THE COUNTY CALL PULLED LEFT IN THE COUNTY CEMENT CHILD PULLED LEFT IN THE COUNTY CALL PULLED LEFT IN THE COUNTY COUNTY CALL PULLED LEFT IN THE COUNTY CO

Proving NATURALLY: L. AIR GAS LIFT: S. SWABBING: P. PUMPING.

9 Joints of Class G-1 Seattless Steel and 151 Joints of RT 10' above 13"

BB Lapweld Steel. EDEVATION DP 1717

\*\*2 joints or 51 set as liner.

ACIDIZED: 11- 7-41

w1th 11-13-41 with:

own bits 5000 gallons.

grade oran confi

saft nortors.

Droken Line

8-5/8"

Mad line and The chilo Selvice vers SHIE DIE

.W. -- gallenra and the state of t

Principal dance deplay to the deplay

RECEIVED
STATE CORPORATION COMMISSION

NOV - 2 1950

CONSERVATION DIVISION Wichita, Kanese

是跨四阶间 52361271112 DUR PACH PRINTE

385' Sand and red rock
1901 Shale and red 01 101 LEASE COMPANY WELL COMPLETED TO THE BEST STATE OF THE PROPERTY OF THE PROPER DATE DRILLING BEGAN 847' Shale and spells flate and salt 1135' Shale and salt 1190' Sandy lime 1280' A nhydrite and shale SAND RECORD MORNE OLDS LICENSING LITTER LINES 1390' Breken lime and shale 137 always 137 North C. O. 14691 Mahyanite and broken line 16251 Anhydrite 1810 Line and shale 1928 CASING RECORD Broken line MAKE SET AT SACKS CALL PULLED LEFT IN 1983 Line WEIGHT THO CLASS 2020. Lime and shale Ollo THEMES HITED 2250's Efform lime and shale Ollo Themes and shale Ollo Themes and Shale and Time shells. i. 1 M-64-\$ 63 C - 63 A 123.2

9 6 6 G

2490 2577 79312677 2740 18 2740 Shale and lime levels into all a court to a lot a shale shale and lime shells to a lot a shale shale and lime shells to a lot a shale shale and lime shells ERMANUS ATURALLY L. AIR CAS LIFT. 18, SWADBING: P. PUMPING. P. PUM 2986 horLines 3045! Lines 3242 Broken 33134 Line TATE. HELE 3-5/8\* STANTA DE TEST TO PERSON DE CENTRE 336Ó **'** Shale and lime 3379! 3417! Shale Shale and shells. 3 47 THY IL-Trail ACTUAL . 西沙安世 I the I was 34321 Lime 3455! 3473! Broken lime Shale 3475 Line 3473 Broken lime

Red lime and red shale 3478 34831 Gray shale Gray line 34891

Shale Shale

3511' 3541' Lansing - K. C. Line Line

3510' Plugged back depth TOTAL DEPTH

and shells

RECEIVED STATE CURPORATION COMMISSION

NOV - 2 1950

CONSERVATION DIVISION seens Kennes

The state of the s