

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

(see rules on reverse side)

Starting Date: 12 28 84
month day year

API Number 15- 007-21,979-00-00

OPERATOR: License # 9726
Name Gruss Petroleum Management, Inc.
Address 900 Building of the Southwest
City/State/Zip Midland, Texas 79701
Contact Person Earl W. Levea
Phone (915) 682-8319

C SE/4 SW/4 Sec 2 Twp 32 S, Rge 10
(location) East West

660 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License #
Name Not known at this time
City/State

Nearest lease or unit boundary line 660 feet.
County Barber
Lease Name Wenzel Well# 1

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 4300 feet
Projected Formation at TD Cherokee
Expected Producing Formations Douglas Lime

Depth to Bottom of fresh water 60 feet
Lowest usable water formation Permian
Depth to Bottom of usable water 200 feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 350 feet
Conductor pipe if any required None feet
Ground surface elevation 1520 feet MSL
This Authorization Expires 6-18-85

Approved By 12-18-84 [Signature]

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.O.C. specifications.

Date 12/13/84 Signature of Operator or Agent [Signature] Title Senior Engineer

MHC/KOHE 12/18/84 Form C-1 4/84

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

12-18-1984

Important procedures to follow

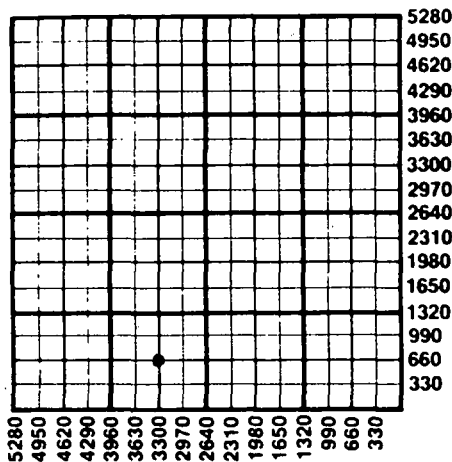
1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

CONSERVATION DIVISION
Wichita, Kansas

DEC 19 1984

RECEIVED
STATE CORPORATION COMMISSION

A Regular Section of Land
1 Mile = 5,280 Ft.



State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238