

TYPE OR PRINT

15-165-01748-0000
NOTICE OF INTENTION TO DRILL

RULE 82-2-311

TO BE FILED WITH THE STATE CORPORATION COMMISSION PRIOR TO COMMENCEMENT OF WELL

1. Operator Kansas Petroleum, Inc. Address 820 Union Center, Wichita, Kansas
2. Lease name Mohr Well No. 1 County Rush
3. Well Location C NW NW Sec. 13 Township 18 Range 16
4. Well to be drilled 660 ft. from nearest lease line.
5. Drilling Contractor Strata Drilling, Inc. Address Box 355, Great Bend, Kansas
6. Type of equipment: Rotary Cable Tool Approx. date operation to begin July 3 1956
7. Well to be drilled for Oil Gas Disposal Input Estimated Total Depth of Well 3450 ft. *one*
8. Depth of deepest fresh water well within one mile of location _____ ft. If none exists, write NONE NONE
9. Ground elevation at location is approx. _____ ft. higher or _____ ft. lower than ground elevation at water well.
10. Depth of the deepest municipal water well within three miles of location _____ ft. If none exists, write NONE: NONE
11. Operator states that he will set surface pipe at least 25 ft. below all Tertiary or unconsolidated deposits and, taking into consideration differences in ground elevations, that the minimum depth necessary, to the best of his knowledge and belief, to protect all fresh water zones is 1,000 ft. and operator agrees to set surface pipe at this location to a depth of not less than 1,000 ft. Alternate 1 Alternate 2 .

REMARKS:

KANSAS PETROLEUM INCORPORATED

Signature of Operator BY: William J. Froelich, Jr.

WILLIAM J. FROELICH, JR.



Place
4¢
Stamp
Here

State Corporation Commission of Kansas
Conservation Division
500 Insurance Building
212 North Market
Wichita 2, Kansas

RECEIVED
STATE CORPORATION COMMISSION

JUL 5 1961
7-5-61
CONSERVATION DIVISION
Wichita Kansas

(IF PREFERRED, MAIL IN ENVELOPE)

15-165-01748-0000

KANSAS PETROLEUM, INC #1 MOHR 13-18-16W
 C NW NW
 Contr. STRATA DRLG RUSH County
 E1972 RB Comm. Comp. 9-8-61 IP 60 BOPD/LANS

Tops	Depth	Datum	Casing
HEEB	3177	-1205	8" 1011 4" 3500
LANS	3236	-1264	DST 3252-80/90", 10' M, BHP 345#
B/KC	3454	-1482	DST 3376-92/1 HR, G/35", 120' MDY O, 310' GSY CL O, BHP 1080# CO 3467: PERF 3385-87: TST 1 BOPH: ACID 300: SWB 9-10 BOPH
REAG	3500	-1528	
TD	3502	-1530	

OTIS-ALBERT POOL

+	+	+
+	+	+
+	+	+

INDEPENDENT OIL & GAS SERVICE
 WICHITA, KANSAS

Figures Indicate Bottom of Formations.

cellar	12	red rock	2110	1 1/2 BWPHR 3315-3320	
clay	15	lime	2125	sand	3345
post rock	20	slate and shells	2150	HFW 3330-40	
clay	60	lime	2165	lime	3350
shale blue	67	slate	2185	lime sdy	3370
clay sdy	75	lime	2210	lime	3393
clay yellow	85	slate	2215	shale	3396
lime gritty	95	shale	2220	slate	3402
shale blue	105	lime	2230	lime	3420
red rock	140	red rock	2240	slate	3424
2 BWPHR 135-145		lime	2265	lime	3449
shale brown	155	slate and shells	2280	slate	3459
shale blue	180	sand	2300	red rock	3463
water sand	190	show oil and bailer wtr from 2280-85		lime	3476
14 BWPHR 180-90		lime	2315	conglomerate	3485
shale blue	195	red rock	2330	lime	3493
red rock	200	lime	2380	Co's sand	3500
shale blue	205	show gas 2340-45		Total Depth,	3502
sand water	230	shale blue	2385		
HFW 210		red rock	2400		
sand	235	lime	2485		
slate white	275	shale blue	2495		
shale grey	285	lime	2505		
shale blue	405	shale	2515		
shale sdy	420	lime	2530		
slate blk	425	slate and shells	2620		
sand white	460	red rock	2630		
sand red	515	lime sdy	2640		
red rock	560	shale blue	2670		
Top of water 430		lime	2690		
sand	610	slate	2725		
red rock	994	lime	2755		
a nhydrite lime	998	slate	2760		
lime	1015	lime	2795		
red rock	1225	red rock	2810		
shale blue	1270	lime	2820		
red rock	1330	slate	2840		
slate grey	1420	lime	2850		
salt	1680	slate	2865		
lime	1700	lime	2885		
shale blue	1705	shale blue	2890		
lime	1715	lime	2895		
slate&shells dark	1725	shale blue	2900		
slate & shells light	1765	lime	2915		
slate and shells	1795	shale blue	2920		
lime	1830	slate and shells	2935		
red rock	1850	lime	3060		
lime	1865	slate	3065		
shale	1875	cave from 3060-65			
lime	1890	lime	3195		
slate white	1900	pink rock	3205		
lime	1950	slate	3225		
red rock	1970	lime	3300		
lime	1990	slate and shells	3315		
lime sdy	2005	lime	3330		
lime	2105				

3485
 1968
 1517

RECEIVED
 STATE CORPORATION COMMISSION
 JUL 3 1974
 7-3-74
 CONSERVATION DIVISION
 Wichita, Kansas