

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

(see rules on reverse side)

Starting Date: August 20, 1984
month day year 1.32

API Number 15- 007-21,904-0000

OPERATOR: License # 5171
Name TXO Production Corp.
Address 200 West Douglas, Suite 300
City/State/Zip Wichita, KS 67202
Contact Person Gary Wurdeman
Phone 316-265-9441

NW SE NW SE Sec 22 Twp 30 S, Rge 13
(location) East West
1870 Ft North from Southeast Corner of Section
1830 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 6165
Name FWA Drilling Co., Inc.
City/State Yukon, OK

Nearest lease or unit boundary line 660 feet.
County Barber
Lease Name DAVIS "S" Well# 3

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 4500 feet
Projected Formation at TD Viola
Expected Producing Formations Viola

Depth to Bottom of fresh water 100 feet
Lowest usable water formation Harper Siltstone
Depth to Bottom of usable water 200 feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 300 feet
Conductor pipe if any required 0 feet
Ground surface elevation TBD feet MSL
This Authorization Expires 2-17-85
Approved By 8-17-84 Ra

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

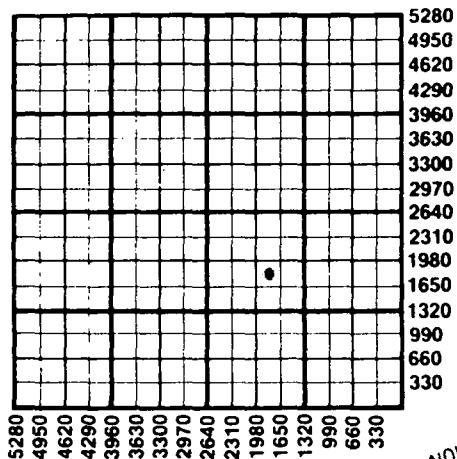
Date 8-16-84 Signature of Operator or Agent

Jan W. Collins Title Drlg. & Completion Engineer
MHC/NOHE 8/17/84

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow :

**A Regular Section of Land
1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below usable water to surface within 120 days of spud date.

RECEIVED
STATE CORPORATION COMMISSION
AUG 17 1984
8-17-84
WICHITA, KANSAS
DIVISION OF MINERAL RESOURCES

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238