

EFFECTIVE DATE: 2-3-97

State of Kansas

DISTRICT # 1

NOTICE OF INTENTION TO DRILL

SSAT: Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well

Spud Date: March 1 1997

Spot 240 N # 100 E OF W/2 SE/4 SW/4 sec 2.5 Twp 34 S. Rg 14 E

OPERATOR: License # 31378
Name: Universal Resources Corporation
Address: 2601 NW Expressway, Suite 700E
City/State/Zip: Oklahoma City, OK 73112
Contact Person: Ken Adkins
Phone: (405) 840-2761

900 feet from South/North line of Section
1750 feet from East/West line of Section
IS SECTION X REGULAR IRREGULAR?

CONTRACTOR: License #: ADVISE ON ACO-1
Name:

Well Drilled For: Well Class: Type Equipment:
Oil Enh Rec Infield Mud Rotary
Gas Storage Pool Ext Air Rotary
GWWD Disposal Wildcat Cable
Seismic: # of Holes Other

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Barber
Lease Name: Thurman B Well #: 4-25
Field Name: Aetna
Is this a Prorated/Spaced Field? yes X no
Target Formation(s): Mississippian
Nearest lease or unit boundary: 900 Feet
Ground Surface Elevation: 1544 feet MSL
Water well within one-quarter mile: yes X
Public water supply well within one mile: yes X
Depth to bottom of fresh water: 140-165
Depth to bottom of usable water: 180
Surface Pipe by Alternate: X 1 2
Length of Surface Pipe Planned to be set: 400
Length of Conductor pipe required: 30 (NONE)
Projected Total Depth: 4850
Formation at Total Depth: Mississippian
Water Source for Drilling Operations:
DWR Permit #: APPLY FOR FROM DWR
Will Cores Be Taken?: yes X no
If yes, proposed zone:

If GWWD: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no
yes, true vertical depth:
from Hole Location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 101, et. seq.
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAY OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 1/22/97 Signature of Operator or Agent: K. G. Adkins Title: Operations Manager

FOR KCC USE:
API # 15- 007-225320000
Conductor pipe required NONE feet
Minimum surface pipe required 200 feet per Alt. (1) X
Approved by: JK 1-29-97
This authorization expires: 7-29-97
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

RECEIVED
KANSAS CORP COMM
1-27-97
1997 JAN 27 P 1:52

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

25
34
140

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

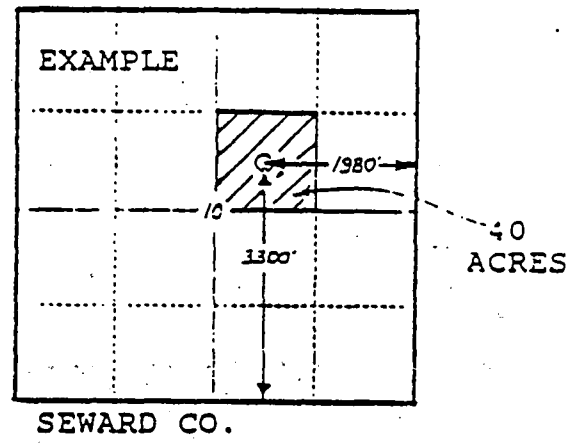
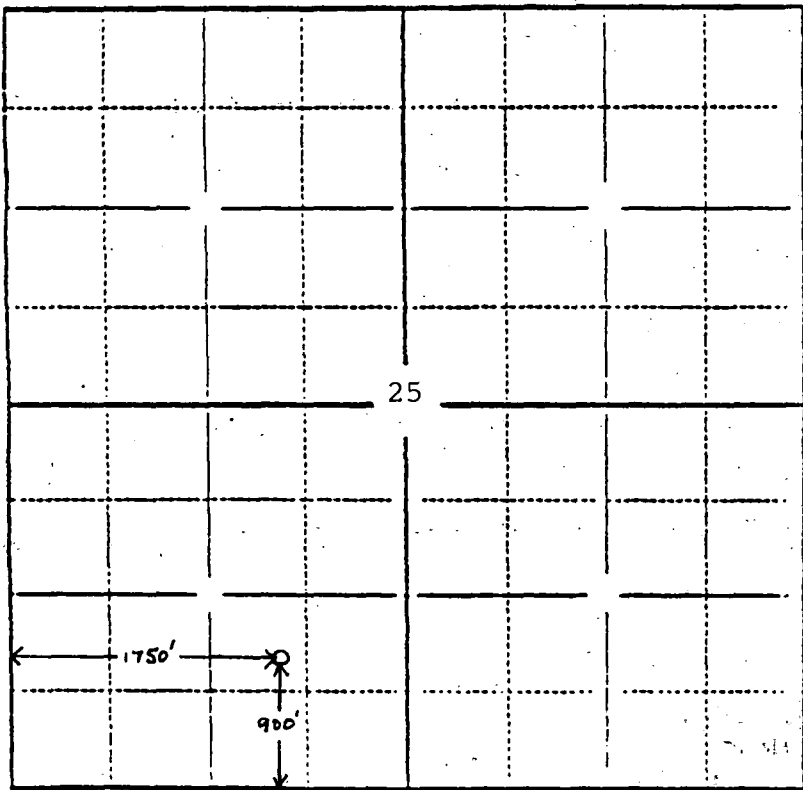
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR Universal Resources Corporation LOCATION OF WELL: COUNTY Barber
 LEASE Thurman 900 feet from south/north line of section
 WELL NUMBER B #4-25 1750 feet from east/west line of section
 FIELD Aetna SECTION 25 TWP 34S RG 14W

NUMBER OF ACRES ATTRIBUTABLE TO WELL _____ IS SECTION X _____ REGULAR or _____ IRREGULAR
 QTR/QTR/QTR OF ACREAGE _____ IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE _____ SW
 PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.