

EFFECTIVE DATE

7-25-92

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE TYPED
FORM MUST BE SIGNED

DISTRICT# 1
SGA?...Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well

ALL BLANKS MUST BE FILLED

EXPECTED SPUD DATE: 07 20 92
month day year

Spot C S/2 SW SE Sec 13 Twp 32 S, Rg 30 WW EAST WEST
 330 feet from (South) / ~~North~~ Line of Section
 1980 feet from (East) / ~~West~~ Line of Section
IS SECTION REGULAR IRREGULAR?

Operator: License#: 04549
Name: ANADARKO PETROLEUM CORP.
Address: P.O. BOX 351
City/State/Zip: LIBERAL, KS. 67901
Contact Person: JIM BARLOW
Phone: 316-624-6253

NOTE: Locate well on the Section Plat on Reverse Side)
COUNTY: MEADE
LEASE NAME: FOX WELL#: G-1
Field Name: ANGELL N/A

CONTRACTOR: License # 05842
Name: GABBERT-JONES, INC.

Is this a Prorated/Spaced Field? yes no
Target Formation(s): MORROW
Nearest lease or unit boundary: 330
Ground Surface Elevation: 2728 feet MSL
Water well within one-quarter mile: yes no
Public water supply well within one mile: yes no
Depth to bottom of fresh water: 200
Depth to bottom of usable water: 425
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 1620
Length of Conductor Pipe required: NONE
Projected Total Depth: 6100
Formation at Total Depth: ST LOUIS
Water Source for Drilling Operations:
 well farm pond other
DWR Permit# _____
Will Cores Be Taken? yes no
If yes, proposed zone: _____

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
 Seismic; # of Holes Other

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? yes no
If yes, true vertical depth: _____
Bottom Hole Location _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top: in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation
4. If the well is dry hole, an agreement between the operator and district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN (120) DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 07/17/92 Signature of Operator or Agent: [Signature] Title AGENT
SEARCH INC., 316-265-5415

508

FOR KCC USE:
API # 15- 119-20855-00-00
Conductor Pipe required None feet
Minimum surface pipe required 748 feet per Alt. ①②
Approved by: CB 7-20-92
This Authorization expires: 1-20-93
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 17 1992
7-17-92
CONSERVATION DIVISION
WICHITA, KS

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hour prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

13-32-304

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW.

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

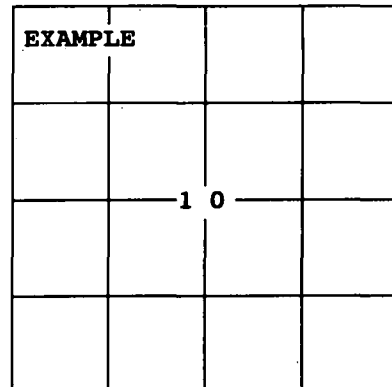
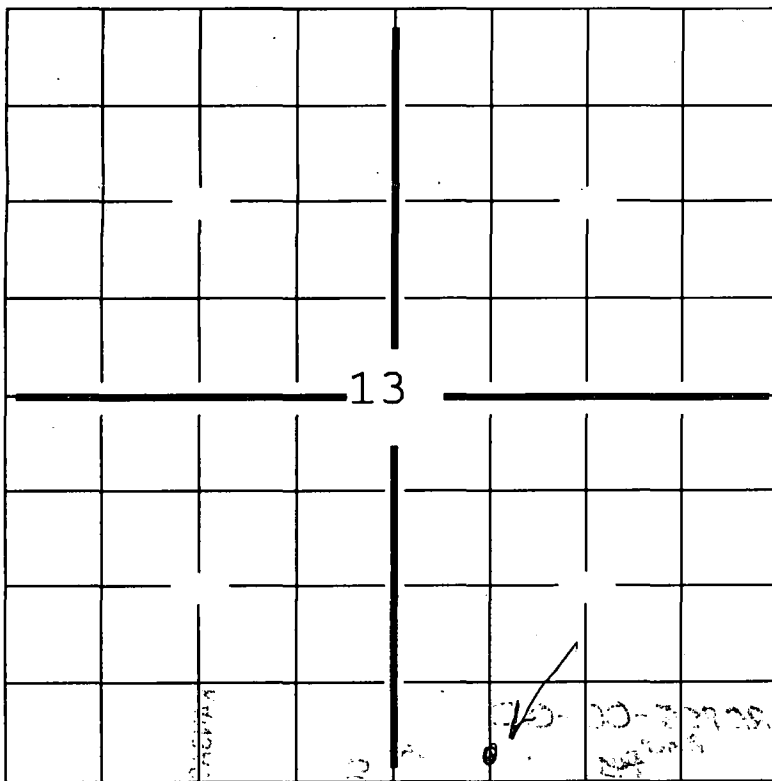
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR _____ LOCATION OF WELL: COUNTY _____
 LEASE _____, _____ feet from (South) / North Line of Section
 WELL NUMBER _____, _____ feet from (East) / West line of section
 FIELD _____ SECTION _____ TWP _____ RG _____

ACRES ATTRIBUTABLE TO WELL _____ IS SECTION XX REGULAR or _____ IRREGULAR
 QTR/QTR/QTR OF ACREAGE _____ **IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY**
 Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.