

EFFECTIVE DATE: 3-6-94

State of Kansas 15-

FORM MUST BE FILED

DISTRICT 1

NOTICE OF INTENTION TO DRILL 151-22,116-00-00

ALL BLANKS MUST BE FILLED

Must be approved by the K.S.C. five (5) days prior to commencing well

Expected Spud Date March 1 1994

S/2-NE-SE- Sec 26. Twp 27. S. Rg 11. X

1650 feet from South / North line of Section
660 feet from East / West line of Section

OPERATOR: License # 30128
Name: Kenneth S. White
Address: 200 E. First, Suite 210
City/State/Zip: Wichita, Kansas 67202
Contact Person: Kenneth S. White
Phone: (316) 263-4007

IS SECTION XX REGULAR IRREGULAR
(NOTE: Locate well on the Section Plat on Reverse Side)
County: Pratt
Lease Name: Freund Well #: 1
Field Name: Cunningham

CONTRACTOR: License #: 5123
Name: Pickrell Drilling Co., Inc.

Is this a Pretested/Spaced Field? yes XX no
Target Formation(s): Herington, Swope, Simps
Nearest lease or unit boundary: 330
Ground Surface Elevation: 1676 EST

Well Drilled For: Well Class: Type Equipment:

X Oil ... Enh Rec ... Infield X Mud Rotary
X Gas ... Storage X Pool Ext. ... Air Rotary
... GWD ... Disposal ... Wildcat ... Cable
... Seismic: ... # of Holes ... Other

Water well within one-quarter mile: yes XX no
Public water supply well within one mile: yes XX no
Depth to bottom of fresh water: 180
Depth to bottom of usable water: 180

If GWD: old well information as follows:

Operator:
Well Name:
Comp. Date: Old Total Depth

Surface Pipe by Alternate: XX 1
Length of Surface Pipe Planned to be set: (250')
Length of Conductor pipe required: none
Projected Total Depth: 4300
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:

Directional, Deviated or Horizontal wellbore? yes XX no

well ... farm pond ... other
Oil Permit #: not known at this time

If yes, true vertical depth:

Will Cores Be Taken? yes XX no

Bottom Hole Location:

If yes, proposed zone:

Exp. 9/2/94

AFFIDAVIT

200' Alt. I Req.

RECEIVED

KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

gas storage field

Pusher Rayls
SPUD DATE 3-7-94 INIT. SM
LENGTH SURFACE PLANNED 258'

RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.

RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 1/2" @ 258' CONDUCTOR
ANHYDRITE T- B- ELEVATION

TD 4290 FORMATION

DRAN PIPE @ DV TOOL ALT II DONE
SX will plus from bottom to top of Arbuckle Plug @ Ft. W/ 40 SX

Hug./Council @ Ft. W/ SX

Anhydrite Base @ 600 Ft. W/ 50 SX

1/2 Base Anyh. @ Ft. W/ SX

1/2, 1/2 Plug @ Ft. W/ SX

Bottom Surface @ 280 Ft. W/ 40 SX

40' Plug @ 40 Ft. W/ 10 SX

RRAT HOLE CIRC/W 15 SX MOUSE HOLE W/ SX

WATER WELL SX (Irr. Well Pond Hauling)

TECHNICIAN SP DATE 3-15-94

TYPE OF CEMENT. 20' northern requires

STARTING TIME 6:00 pm 6:00 pm 18:00 H

COMPLETION TIME + 10' to 20' gpm + 2' gpm

CEMENT COMPANY DATE 3-16

RECEIVED STATE CORPORATION COMMISSION

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